Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resour	rces Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-025-00576
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6 State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	HOBBS	S OCD
	ES AND REPORTS ON WELLS JAN AS CENTER TO DESIGN OF THE SECRET	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO	AUZU Edward State
PROPOSALS.)	FION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
	as Well Other RECE	IVED 2
2. Name of Operator		9. OGRID Number
COG Operating LLC  3. Address of Operator		229137 10. Pool name or Wildcat
2208 W Main Artesia NM 88210		Maljamar; GB/SA
4. Well Location		
	n the South line and $2240$ feet from the Wes	at line
	7S Range 32E NMPM County Lea	<u></u>
	11. Elevation (Show whether DR, RKB, RT,	GR. etc.)
	(	
12. Check Appropriate Box to In	ndicate Nature of Notice, Report or C	Other Data 19.10-
NOTICE OF INTI	ENTION TO:	SUBSEQUENT REPORT OF:
		AL WORK ALTERING CASING
<del></del>		NCE DRILLING OPNS. □ P AND A □
<del></del>	<u> </u>	CEMENT JOB
OTHER:	ompliance with OCD rules and the terms of	tion is ready for OCD inspection after P&A
	d and leveled. Cathodic protection holes ha	
	ter and at least 4' above ground level has be	een set in concrete. It shows the
OPERATOR NAME, LEAS	E NAME. WELL NUMBER. API NUME	BER. OUARTER/OUARTER LOCATION OR
UNIT LETTER, SECTION,	TOWNSHIP, AND RANGE. All INFOR	BER, QUARTER/QUARTER LOCATION OR RMATION HAS BEEN WELDED OR
UNIT LETTER, SECTION,		
UNIT LETTER, SECTION, PERMANENTLY STAMPE	TOWNSHIP, AND RANGE. All INFOR CD ON THE MARKER'S SURFACE.	RMATION HAS BEEN WELDED OR
UNIT LETTER, SECTION, PERMANENTLY STAMPE	TOWNSHIP, AND RANGE. All INFOR CD ON THE MARKER'S SURFACE.	
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UNIT LETTER, SECTION, PERMANENTLY STAMPE   ☐ The location has been leveled as nother production equipment. ☐ Anchors, dead men, tie downs and ☐ If this is a one-well lease or last re	TOWNSHIP, AND RANGE. All INFORD ON THE MARKER'S SURFACE.  early as possible to original ground contour risers have been cut off at least two feet be maining well on lease, the battery and pit lo	and has been cleared of all junk, trash, flow lines and low ground level. cation(s) have been remediated in compliance with
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# Central Valley Electric Cooperative, Inc.

A Touchstone Energy Cooperative

PO Box 230 • 1403 N. 13th Street Artesia, NM 88211 (575) 746-3571 Artesia/Dexter/Roswell (575) 752-3366 Hagerman (575) 746-4219 Fax www.cvecoop.org

Charles T. Pinson, Jr., General Manager

December 10, 2019

Jack Callaway
Senior Staff Electrical Engineer
Concho Oil and Gas

RE: Plugged & Abandoned Wells

Dear Mr. Callaway:

I have received your request to remove powerlines to the well locations listed on the enclosed document. I acknowledge these power lines are assets belonging to Central Valley Electric Cooperative, Inc. ("CVEC") and do not belong to Concho Oil and Gas. CVEC will retire these lines, and relinquish our easements, as soon as crews become available.

Sincerely,

Wade Nelson

Manager of Distribution Engineering

(575) 703-1110

**Enclosure** 

WN

#### Wells To Be Retired

#### Page 1

Beeson 1 Eddy AWH State 1 Elk State 1 Beeson D Federal 2 Empire S Deep Unit 15 Brigham H 4 ETZ State Unit 100 **Burch Keely Unit 115** ETZ State Unit 102 **Burch Keely Unit 149 Burch Keely Unit 218** ETZ State Unit 104 ETZ State Unit 108 (Fed) **Burch Keely Unit 241** ETZ State Unit 109 **Burch Keely Unit 258** ETZ State Unit 114 **Burch Keely Unit 263 Burch Keely Unit 294 ETZ STATE UNIT 116** ETZ State Unit 120 (Fed) **Burch Keely Unit 304** GJ West Coop Unit 124 **Burch Keely Unit 310** GJ West Coop Unit 2 **Burch Keely Unit 337** GJ West Coop Unit 23 **Burch Keely Unit 362** GJ West Coop Unit 4 **Burch Keely Unit 405 Burch Keely Unit 44** GJ West Coop Unit 46 GJ West Coop Unit 70 **Burch Keely Unit 47** GJ West Coop Unit 91 **Burch Keely Unit 54** GJ West Coop Unit 93 Burch Keely Unit 696 Harvard Federal 6 **Burch Keely Unit 8** Holder CB Federal 1 CT State 1 Holder Federal 2 **Choctaw State 1** Hondo Federal Gas Com 1 Cockatoo State 1 Jalapeno St Com 1H COI Empire South Unit 15 Jenkins B Federal 11 **Collier State 13** Collier State 14 McIntyre A East 12 McIntyre A East 19 **Collier State 16** McIntyre A East 2 Delhi State 4 McIntyre A West 16 Dexter 1 Dexter 10 McIntyre B 2 McIntyre B 6 Dexter 7 McIntyre B 8 Dexter Federal 2 McIntyre DK Federal 4 Dodd Federal Unit 2 McIntyre DK Federal 6 Dodd Federal Unit 4 NG Phillips State 12 Dodd Federal Unit 71 NG Phillips State 14 Dodd Federal Unit 92 NG Phillips State 18 Dodd Federal Unit 96 NG Phillips State 20 Dodd Federal Unit 98

NG Phillips State 23 NG Phillips State 24 NG Phillips State 28 NG Phillips State 29 NG Phillips State 30 NG Phillips State 31 NG Phillips State 36 NG Phillips State 37 NG Phillips State 6 NG Phillips State 7 Polaris B Federal 12 Polaris B Federal 29 RJ Unit 136 Samedan State 1 Samedan State 2 Skelly Unit 934 State 3 State 4 Stingray 10 State Com 1 Sunray State 1 Tenneco Fee 1 Tex Mack 11 Federal 35 Thunder Road Federal 6 Thunder Road Federal 8 TJ State 2 Victoria 29 Federal 1 Walker State 2 WD McIntyre C 2 Westall A State 5 Western Federal 1 White Oak State 4 White Star Federal 1 White Star Federal 18 Woolley Federal 1

Woolley Federal 4

Woolley Federal 5

**ABO 4 AMOCO STATE A 1 AMOCO STATE A 3 ARABIAN 6 FEE 1** Arco 26 A State 1 Berry A Fed 5 **Burch Keely Unit 114 Burch Keely Unit 120** Burch Keely Unit 135 Inj **Burch Keely Unit 145 Burch Keely Unit 231 Burch Keely Unit 290 Burch Keely Unit 293 Burch Keely Unit 341 Burch Keely Unit 348 Burch Keely Unit 386 Burch Keely Unit 48 Burch Keely Unit 697** Burch Keely Unit 70 Inj Burch Keely Unit 72 Inj **Burch Keely Unit 77** Burch Keely Unit 95 Inj Burch Keely Unit 97 Inj Cockatoo State 2 Conoco State 1 Continental B State 3 **Continental State 3** Crypt 30 State 2H Dexter 4 Dodd Federal Unit 1 **Dodd Federal Unit 14** Dodd Federal Unit 30 **Dodd Federal Unit 33** Dodd Federal Unit 41 Dodd Federal Unit 45 Dodd Federal Unit 46 Dodd Federal Unit 51 **Dodd Federal Unit 60** Dodd Federal Unit 61 Dodd Federal Unit 62 **Edward State 2** 

Edward State 3
ETZ State Unit 105

ETZ State Unit 107

ETZ State Unit 110

ETZ State Unit 112

ETZ State Unit 113

**ETZ STATE UNIT 118** 

Federal CE Gas Com 2

Federal KL-17 1

Flint 1

GC Federal 08

GC Federal 32

Gillespie State 2

GJ West Coop Unit 108

GJ West Coop Unit 11

GJ West Coop Unit 18

GJ West Coop Unit 124

GJ West Coop Unit 125

Hanover State 2

Harper state 16

Harvard Federal 5

Harvard Federal 7

Holder CB federal A 02

**Imperial State 5** 

Jenkins B Federal 13

Jenkins B Federal 17R

Jenkins B Federal 18

LARA MICHELLE 2

Leaker CC State 2

Leaker CC State 9

Loco SW 1

McIntyre A East 1

McIntyre A East 14C

McIntyre A West 3

McIntyre A West 6

McIntyre A West 8

McIntyre A West 9

McIntyre B 1

McIntyre B 3

McIntyre B Federal 4

McIntyre B 9

McIntyre C 1

McIntyre C 2

McIntyre DK Federal 5

McIntyre DK Federal 8

McIntyre E 9

**NEW MEXICO AS STATE 2** 

NG Phillips State 9

NG Phillips State 10

NG Phillips State 11

NG Phillips State 16

NG Phillips State 21

NG Phillips State 25

NG Phillips State 26

NG Phillips State 27

NG Phillips State 32

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NG Phillips State 33

NG Phillips State 34

NG Phillips State 38

Petrus D 1

Pinto 29 Federal 1

RJ Unit 101

RJ Unit 102

RJ Unit 104

RJ Unit 106

RJ Unit 107

RJ Unit 108

RJ Unit 109

RJ Unit 111

K) OIIIL III

RJ Unit 112

RJ Unit 114

RJ Unit 115 RJ Unit 118

RJ Unit 125

RJ Unit 126

RJ Unit 127

RJ Unit 129

Samedan State 3

Sinclair Parke 1

State | 16

Sunray State 2

Thunder Road Federal 1

Thunder Road Federal 3

Thunder Road Federal 5

WD McIntyre E 10

WD McIntyre E 3

WD McIntyre E 4

WD McIntyre E 9

WD McIntyre E 10

WD McIntyre C 1

Woolley Federal 7 Zebu State 1 BKU #108 Jenkins B Federal 5