Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

· R	Expires: Ja	nuary 31, 2018					
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM26394		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN	TRIPLICATE - Other ins			می ورد	7. If Unit or CA/Agree	ement, Name and/or No.	
1. Type of Well Olher Other					8. Well Name and No. VACA DRAW 20-17 FEDERAL 73H		
2. Name of Operator CIMAREX ENERGY COMPA	1EM	છ	9. API Well No. 30-025-46122-00-X1				
3a. Address 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701  3b. Phone No Ph: 432-62			(include area code) 0-1936  10. Field and Pool or Exploratory WC-025 G06 S253329D				
4. Location of Well (Footage, Sec., 7			11. County or Parish,	State			
Sec 20 T25S R33E SESE 390FSL 330FEL 32.109894 N Lat, 103.586838 W Lon				LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	E NATURE	OF NOTICE	, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	en	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydra	aulic Fracturir	ng 🔲 Reclan	nation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recom	plete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug :	and Abandon			Drining Operations	
	☐ Convert to Injection	Plug :	Back Water Disposal				
If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for following the site is ready for following that	rk will be performed or provide loperations. If the operation repandonment Notices must be fil inal inspection.  1069'.  , 48#, STC csg & set @ 1 lass C, 14.8 ppg, 1.34 yld or 30 mins. OK. 4939'. 40#, LTC csg & set @ 49 lass C, 14.8 ppg, 1.33 yld.  Ok.  0131'. TIH w/ curve assy 9583'.	the Bond No. on sults in a multiple ed only after all re  069'. Mix & pu. Circ 214 bbls  24'. Mix & pun. Circ 3 sx to s. TIH w/ 8-1/2'	file with BLM/I completion or requirements, incompleted: 30 s to surface.  Inplead: 121 surface. WO	BIA. Required st ecompletion in a cluding reclamation of the completion of the compl	13.5  12.9	filed within 30 days 0-4 must be filed once	
Commi	# Electronic Submission For CIMARE itted to AFMSS for process	CENERGY COM Sing by JONATH	IPÁNY, sent í ION W SHEP	to the Hobbs ARD on 01/07/2	2020 (20JS0005SE)	105	
Name (Printed/Typed) TERRI ST	Title MAN	AGER REGU	LATORY COMPLIAN	ICE			
Signature (Electronic	Submission)		Date 12/23/2019				
	THIS SPACE FO	OR FEDERAL	L OR STAT	E OFFICE L	ISE		
Approved By ACCEPTED				HON SHEPAF ELUM ENGIN		Date 01/07/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobb	s			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*



## \*Additional data for EC transaction #496859 that would not fit on the form

## 32. Additional remarks, continued

09/11/19 TOOH w/ DP.
09/12/19 Pipe stuck. Working. RU WL and Fishing assy.
09/17/19 TOF @ 9607', BOF: 9751' (143'). CO run to 9607'.
09/18/19 LD DP.
09/19/19 RIH w/ 7" csg & set @ 9600'.
7", 29# P110, LTC ? 0-8360'
7", 29# P110, LTC ? 0-8360'
09/20/19 Mix & pump lead: 635 sx Class H, 10.4 ppg, 3.66 yld; tail w/ 170 sx Class H, 14.2 ppg, 1.17 yld. No cmt to surface. TOC @ surface. Test csg to 2535# for 30 mins. Ok.
09/21/19 Skid rig.
11/07/19 PU whipstock assy. Set whipstock @ 9517-9526'.
11/08/19 RIH w/ 6-1/8" curve assy.
11/23/19 TD 6-1/8" hole @ 19719'.
11/25/19 RIH w/ 4-1/2", P110, 11.6 BTC liner & set @ 7718-19218'. Lost hole @ 19239'. Mix and pump 930 sx Class H, 14.2 ppg, 1.19 yld. Circ 1 bbl to surf. Calc TOC @ 9100'.

## Revisions to Operator-Submitted EC Data for Sundry Notice #496859

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

DRG

DRG

NMNM26394 Lease:

NMNM26394

Agreement:

Operator:

CIMAREX ENERGY COMPANY 600 N. MARIENFELD ST, STE 600 MIDLAND, TX 79701 Ph: 432-620-1936

CIMAREX ENERGY COMPANY 600 N. MARIENFELD SUITE 600 MIDLAND, TX 79701 Ph: 432.620.1938

Admin Contact:

TERRI STATHEM

MANAGER REGULATORY COMPLIANCE

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Ph: 432-620-1936

Tech Contact:

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Ph: 432-620-1936

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E-Mail: tstathem@cimarex.com

TERRI STATHEM MANAGER REGULATORY COMPLIANCE

E-Mail: tstathem@cimarex.com

Ph: 432-620-1936

Location:

State: County: NM LEA

NM LEA

Field/Pool:

WOLFCAMP

WC-025 G06 S253329D

Well/Facility:

VACA DRAW 20-17 FEDERAL 73H Sec 20 T25S R33E Mer 1PM SESE 390FSL 330FEL 32.109895 N Lat, 103.586835 W Lon

VACA DRAW 20-17 FEDERAL 73H Sec 20 T25S R33E SESE 390FSL 330FEL 32.109894 N Lat, 103.586838 W Lon