Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM120907

Do not use thi abandoned we	Mf Indian, Allottee o	r Tribe	Name				
SUBMIT IN	JAN 0	VED tor CA/Agree	ement, N	Name and/or No.			
Type of Well Gas Well		RECE	8. Well Name and No. EIDER 23 FEDER				
2. Name of Operator COG PRODUCTION LLC	DLOE		9. API Well No. 30-025-46379-0	0-X1			
3a. Address 3b. Phone No. 2208 W MAIN STREET Ph: 575-74 ARTESIA, NM 88210			(include area code) i-6952)	10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T		_	11. County or Parish, State				
Sec 23 T24S R32E NWNE 43 32.209187 N Lat, 103.643280			LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	IER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deep		pen Producti		ion (Start/Resume)		ater Shut-Off
Cubacquent Dancet			aulic Fracturing	☐ Reclama	ation . \square		ell Integrity
Subsequent Report	☐ Casing Repair			☐ Recomplete		Drill ⊠ 0	ther ling Operations
☐ Final Abandonment Notice	☐ Change Plans	_	☐ Plug and Abandon		arily Abandon	Dill	ing Operations
	Convert to Injection ☐ Plug Back ☐ Wassed or Completed Operation: Clearly state all pertinent details, including estimated starting date of		☐ Water D				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 10/19/19 Spud well. TD 14 3/4" surface hole @ 1172'. Set 10 3/4" 45.5# HCL-80 BTC csg @ 1172'. Cmt w/435 sx lead. Tailed in w/431 sx. Circ 324 cmt o surface. WOC 8 hrs. Suspend operations. 11/21/19 Resume operations. NU BOP, Test BOP, test csg to 1500# for 30 minutes 11/1/19 TD 8 3/4" intermediate hole @ 11510'. Set 7 5/8" 29.7# HCL-80 BTC csg @ 11500'. DVT set @ 4840'. Cmt 1st stage w/550 sx lead. Tailed in w/300 sx. Circ 136 sx to surf. Cmt 2nd stage w/800 sx lead. Tailed in w/250 sx. Circ 359 sx to surf. WOC 8 hrs. Test csg to 1500# for 30". 12/11/19 TD 6 3/4" lateral @ 19902' (KOP @ 11734'). Set 5" 18# RYP-110 CDC-HTQ csg @ 19885'. Cmt w/550 sx lead. Tailed in w/1450 sx. Circ 270 sx to surface.							
Con	Electronic Submission #49 For COG PR nmitted to AFMSS for proces	ODUCTION	LC, sent to the	Hobbs	-		
Name (Printed/Typed) BOBBIE GOODLOE			Title REGUL	ATORY AN	ALYST		
Signature (Electronic S	Submission)		Date 12/16/2	019			
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO TitlePETROEL	N SHEPAR UM ENGINE			Date 12/19/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			:	3.5.4.
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency	of the United

(Instructions on page 2) *** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #496000

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

Lease: NMNM120907

NMNM120907

Agreement:

Operator:

COG PRODUCTION ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 Ph: 575-748-6952

COG PRODUCTION LLC 2208 W MAIN STREET ARTESIA, NM 88210 Ph: 575.748.6940

Admin Contact:

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com

Ph: 575-748-6952

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com

Ph: 575-748-6952

Tech Contact:

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com

Ph: 575-748-6952

BOBBIE GOODLOE REGULATORY ANALYST E-Mail: bgoodloe@concho.com

Ph: 575-748-6952

Location:

State: County: LEA

WC-025 G-08 S243213C; WC

NM LEA

WILDCAT

Well/Facility:

Field/Pool:

EIDER 23 FEDERAL 602H Sec 23 T24S R32E NWNE 435FNL 1995FEL 32.209185 N Lat, 103.643281 W Lon

EIDER 23 FEDERAL 602H Sec 23 T24S R32E NWNE 435FNL 1995FEL 32.209187 N Lat, 103.643280 W Lon