

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41592
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SALTWATER DISPOSAL		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name FRUIT STATE SWD
4. Well Location Unit Letter A : 330' feet from the NORTH line and 330' feet from the EAST line Section 19 Township 21S Range 34E NMPM County LEA		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3730' GR		9. OGRID Number 7377
		10. Pool name or Wildcat SWD; CHERRY CANYON

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/27/2019 MIRU, PULLED 3 1/2" IPC TBG AND PACKER, RAN NEW 3 1/2" IPC TBG AND PKR,  
SET TBG @ 5760', PKR @ 5758'

12/29/2019 RAN GOOD MIT TST TO 500# PSI FOR 35 MINUTES

PUT WELL BACK ON PRODUCTION/DISPOSAL

MIT CHART ATTACHED

Spud Date:

03/26/2014

Rig Release Date:

04/25/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 01/09/2020

Type or print name Kay Maddox

E-mail address: kay\_maddox@eogresources.com

PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Kerry J. Smith

TITLE

CO

DATE

1-24-20

Conditions of Approval (if any):

MIDNIGHT

1

2

3

4

5

6 AM

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10

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NOON

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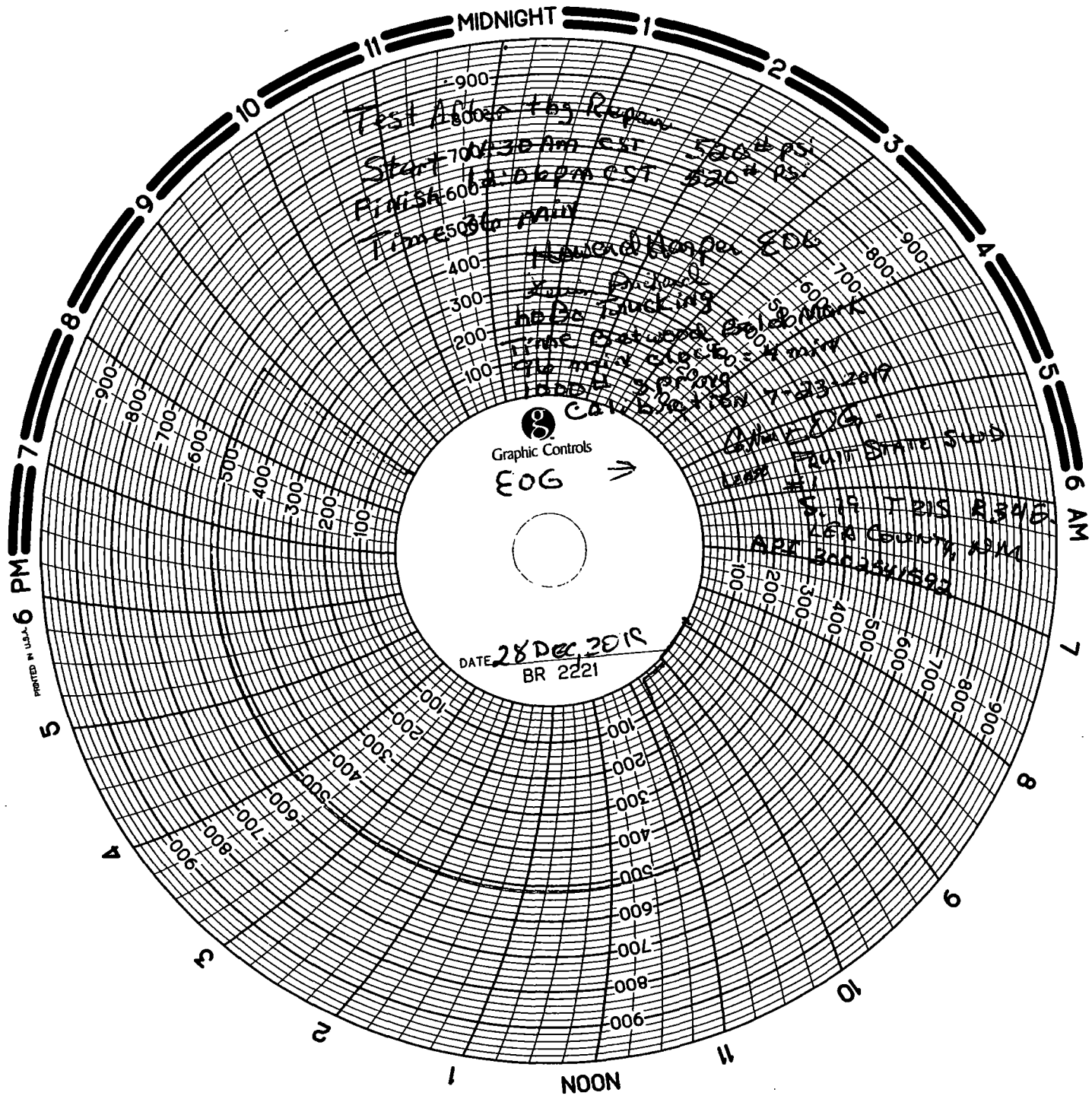
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START 11:30am CST  
FINISH 12:05pm CST

Time Between Bold Mark  
96 MIN Clock = 4min

CALIBRATION  
7-23-2019  
1000# SPRING

KEVIN PRITCHARD  
LOBO TRAINING. Kevin Pritchard  
API 3002541592 Howard Harper EOG

Howard Harper  
EOG

[illegible]