Office Submit I Copy To Appropriate District	State of New Me	•		Form	-	
District 1 - (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL ADI	Revised July 1	8, 2013	
1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283	On concentrator surces.		WELL API NO. 30-025-33696			
811 S First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate	5. Indicate Type of Lease		
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE 🗸			
<u>District IV</u> = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		1	6. State Oil & Gas Lease No.		
87505			B1962-1			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Na	ame or Unit Agreement N	lame	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				North Monument G/SA Unit (302708)		
1. Type of Well: Oil Well	ell: Oil Well 🗸 Gas Well 🗌 Other			8. Well Number 299		
2. Name of Operator Apache Corporation			9. OGRID 1 873	9. OGRID Number 873		
3. Address of Operator			10. Pool na	10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			Eunice Monu	Eunice Monument;G/SA		
4. Well Location	330			144	<u> </u>	
Unit Letter_C	feet from the N	line and <u>16</u>		et from the W	_line	
Section 35		inge 36E	NMPM	County LEA		
•	11. Elevation (Show whether DR, 3639	RKB, RT, GR, etc	c.)			
L			b	<u> </u>		
12. Check	Appropriate Box to Indicate N	ature of Notice	, Report or O	ther Data		
NOTICE OF I	NTENTION TO:	l 914	BSEOLIENT	REPORT OF:		
NOTICE OF INTENTION TO: SUB:				☐ ALTERING CASIN	ie 🗆	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI						
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEI			_	
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM	l		-1-11			
OTHER:		OTHER: recom			<u> </u>	
	pleted operations. (Clearly state all poors). SEE RULE 19.15.7.14 NMAC					
proposed completion or re			opieso	men wendere diagram or		
	work recomplete and change name fi			onument G/SA Unit well f	‡299	
11/8/2019-set cibp@5400 +35' ceme	nt and CIBP @4300+35' of cement T					
11/8/2019- ran CBL from 4200 to sur		· flow				
11/12/2019-perf at 2200 w/4 holes and squeeze w/100 sxs class C to stop flow 11/13/19 set packer @ 987 perf @1255 w/4 holes and squeeze with 256 sxs of cement to surface circulated 45 sxs to surface						
11/14/19-surface casing has 0 water flow and no pressure tag cement @1180 DO to 1220 wait for cement to set up 11/15/19-11/19/2019 drill out cement 1220-2090 test casing to 500# for 30min DO CICR circulate and clean						
11/15/19-11/19/2019 drill out cement 11/21/19 perf grayburg zone 4054-4		omin DO CICR circ	culate and clean	l		
11/22/19-acidize 119bbls 15%HCL	130					
12/12/2019 tubing set at 4236 set pu	mping unit build flowline to battery					
12/14/2019 turn over to production						
					*	
Spud Date: 11/26/2019	Rig Release Da	te:				
11/26/2019	Kig Keleuse Da	···.				
I hereby certify that the information	above is true and complete to the be	st of my knowled	ge and belief.			
C1 A1			6			
(Milia Co 9	3, 311	7 Dan Arabut		4/20/2020		
SIGNATURE	TITLE Sr. Staf	Reg Analyst		DATE_1/30/2020		
Type or print name Alicia Fulton	- E-mail addrace	allcia.fulton@apa	checorp.com	PHONE: (432) 818-10	088	
For State Use Only	E-mail address			_ PHONE: (432) 010-11		
		Domet -		, 1,	12020	
APPROVED BY:	TITLE	Petroleum Ei	ngineer	_DATE 01/30	12020	
Conditions of Approval (if any):	•					