

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-44207
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Forty Acres Energy, LLC		6. State Oil & Gas Lease No. 320052
3. Address of Operator 11757 Katy Freeway, Suite 1000. Houston, TX 77079		7. Lease Name or Unit Agreement Name West Eumont Unit
4. Well Location Unit Letter <u>B</u> ; <u>1185</u> feet from the <u>N</u> line and <u>1345</u> feet from the <u>E</u> line Section <u>02</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number #211
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563 GL		9. OGRID Number 371416
		10. Pool name or Wildcat 7 Rivers - Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Shut wells in 48 hours prior to conducting the step rate test.
2. Using a pump truck equipped with chart recorder and digital monitors, we will begin injecting at 0.5 bbl/minute and record pressure.
3. Bottom hole pressures gauge will be used via wireline
4. We will then step the rate up to 1 bpm, 2 bpm, 3 bpm, etc. until Formation Parting Pressure is reached.
5. S.R.T. results will be provided to the OCD following the test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE G. John TITLE Engineer DATE 1-29-2020
Type or print name Garrett Johnson E-mail address: garret@faenergy.com PHONE: 832-706-0058
For State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 01/30/2020
Conditions of Approval (if any):