Submit I Copy To Appropriate District	State of New Mexico	Form C-103
Office District L (575) 202 (16)	eroy Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	-0	WELL API NO.
811 S. First St., Artesia, NM 88210	CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE STATE
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICE	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSES TO DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	DRILL OR TO DEEPEN OR PLUG BACK TO A	Huckleberry State Com
1. Type of Well: Oil Well 🛛 Gas We	11 🗌 Other	8. Well Number 505H
2. Name of Operator COG Operating LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 882	10	WC-025 G-08 S213304D; BONE SPRING
4. Well Location		
Unit Letter D : 145		<u>1200</u> feet from the <u>West</u> line
Section 27 Town		NMPM Lea County
	evation (Show whether DR, RKB, RT, GR, et 3716' GR	<i>c.)</i>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB COMMUNCLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: COTHER: Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/16/19 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 21,028'. Test to 8512#. Test Good. 10/21/19 to 11/7/19 Perf 11,038 – 21,003' (1400). Acdz w/ 2016 gal 7-1/2%; frac w/ 19,978,080# sand & 19,935,720 gal fluid. 11/9/19 to 11/7/19 Drill out CFP's. Clean down to PBTD @ 21,028'. 12/3/19 to 12/4/19 Set 2 7/8" 6.5# L-80 tbg @ 9,935' and pkr @ 9,925'. 12/3/19 to 12/4/19 Began flowback & testing. Date of first production.		
Spud Date: 2/11/19	Rig Release Date:	3/24/19
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Amanda Avery TITLE: <u>Regulatory Analyst</u> DATE: <u>1/16/2020</u>		
Type or print name: <u>Amanda Avery</u>	E-mail address: <u>aavery@con</u>	
For State Use Only		
APPROVED BY: 7.	TITLE L.M.	
Conditions of Approval (if any):		