Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	<b>₩</b> _	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-036-45208
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87504	STATE S FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	PA 12	State Off & Gas Lease No.
87505	· CC CO	
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SUCH	Huckleberry State Com
1. Type of Well: Oil Well  Gas	Well Other	8. Well Number 506H
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator	00010	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM	88210	WC-025 G-08 S213304D; BONE SPRING
4. Well Location		
Unit Letter D: 145 feet from the North line and 1170 feet from the West line		
	ownship 21S Range 33	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3716' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	UG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	Completion Operations 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed completion of recompletion.		
8/16/19 Test 9 5/8" x 5 ½" annulus to 1500# for 30 mins. Good test. Set Composite Bridge Plug @ 21,269'. Test to 8516#.		
Test Good.		
10/21/19 to 11/7/19 Perf 12,247 – 21,244' (1428). Acdz w/ 0 gal 7-1/2%; frac w/ 20,449,428# sand & 19,956,846 gal fluid. 11/13/19 to 11/20/19 Drill out CFP's. Clean down to PBTD @ 21,260'.		
12/4/19 to 12/5/19 Set 2 7/8" 6.5# L-80 tbg @ 10,376' and pkr @ 10,366'.		
12/16/19 Began flowback & testing. Date of first production.		
12/10/19 Degan nowback & testing. De	ate of first production.	
<sub>1</sub>		
Spud Date: 3/25/19	Rig Release Date:	4/30/19
Space Date.	Tag Itolouse Buile.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Manda Avery TITLE: Regulatory Analyst DATE: 1/16/2020		
Type or print name: Amanda Avery E-mail address: aavery@concho.com PHONE: (575) 748-6962		
For State Use Only		
APPROVED BY: Conditions of Approval (if any):	TITLE L-M	. DATE 1 29 2020