Submit To Appro Two Copies District I		State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised April 3, 2017											
1625 N. French Dr., Hobbs, NM 88240 District II									1. WELL API NO.									
811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division						30-025-45233 2. Type of Lease								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Franciss. OCD						X STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis				Santa Fe, NM 87505 R RECOMPLETION REPORT AND 4006						5. Blate on		Bease III						
4. Reason for fil	ing:											5. Lease Nar	ne or L	Jnit Agre	ement	Name	· ····	
		OPT (Fil	l in hover	#1 throu	ah #31	for State and Fee	R	EC	EI	VED		Huckleberry State Com						
												6. Well Number:						
C-144 CLOS #33; attach this a											/or	503H						
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 30511 7. Type of Completion: □ ☑ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																		
8. Name of Open			OVER 🗋	DEEPE	ENING			DIFFE	EREN	NT RESERV	/OIF	9. OGRID						
COG Opera	ating LL	.C													913	7		
10. Address of O 2208 W. M	ain Stre										11. Pool name or Wildcat WC-025 G-08 S213304D; BONE SPRING							
Artesia, NN 12. Location	<u>/1 8821</u> Unit Ltr	0 Secti	ion	Towns	hin	Range	Lot		- 1	Feet from t	the	N/S Line	Feet	from the	E/	W Line	County	
Surface:	B	27		215	mp	33E	1.01			145	uie	North	+	Feet from the 2620		ast	Lea	
BH:	В	15		21S		33E			200		North	2341		E	ast	Lea		
13. Date Spudded 3/4/19	1 14. D	ate T.D. R 5/24/1		15. E	Date Rig 5/27	Released /10			16.	Date Comp		(Ready to Pro 1/19/19	(Ready to Produce) 17. Elevations (DF and RI			and RKB, 744' GR		
18. Total Measur	ed Depth 21,129	of Well	.,	19. F	19. Plug Back Measured Depth 20. Was Di				Was Direct		al Survey Made? 21. Type Electric and Other Logs Run							
22. Producing Int	erval(s), o	of this con		Fop, Bot	tom, Na	21,035' ume					1					None		
10,942-21,	010' Bo	one Spru	ng		CAS	ING REC) (D		set all at		Ta act in u	(11)					
23. CASING SI	ZE	WEI	GHT LB./I			DEPTH SET		<i>)</i> (R		LE SIZE	m	CEMEN		RECORE	, ,	AMOUN	T PULLED	
13 3/8"			54.5#	1851'					17 1/2"				1405 sx /					
9 5/8"			40 #		5408'				12 1/4"		2910 sx							
5 1/2"			17#	21109'				8 3/4"		3900 sx /								
24.	[LINER RECORD				25.	TUBING RECORD									
SIZE	TOP		BOT	TOM SACKS CEMENT			ENT	SCR	REEN SIZ		ZE DEPTH SET		_	PACK	ER SET			
26 Defension		41 -!						~ 7	1.01	D QUOT		2 7/8"		1023			0222'	
26. Perforation	record (11	nterval, siz	e, and nur	nder)						D, SHOT, INTERVAL		ACTURE, C				<u>E, ETC.</u> ERIAL USE	D	
								10,942-21,010'		Acdz w/0 gal 7 1/2%; Frac with 20,415,885#								
10,942–21,010' (1428) sand & 20,422,164 gal fluid																		
28.						-				FION		_						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 12/5/19 Flowing Producing																		
Date of Test Hours Tested Chor 12/5/19 24			ke Size 21/64	te Size Prod'n For 21/64" Test Period 24 Hrs				1-Bbl Gas 131		s - MCF 277	Water - Bbl. 3912			Gas - O	oil Ratio			
Flow Tubing Press.Casing Pressure 500#Calculated 24- Hour RateOil - Bbl.Gas - MCFWater - Bbl.9773912							Oil Gravity - API - <i>(Corr.)</i>											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Thomas Rebenack							ck											
31. List Attachm	ents												1					
Surveys 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
34. If an on-site b	ourial was	used at th	e well, rep	ort the e	xact loc		ite bur	ial:										
I hereby certi	fy_that ti	he inform	nation s	hown c	n both	Latitude sides of this	form	is tr	ue a	ind compl	lete	Longitude to the best of	of mv	knowle	dge	NA and belief		
			Ave			Printed	anda			-		Regulator			-	-	1/16/2020	
E-mail Addre									-			-	•	-				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern	New Mexico
T. Rslr 1722'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 2163'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Rustler	T. Mancos	T. McCracken
T. Glorieta	T. Lamar5168'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon5356'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon	T. Dakota	
T.Tubb	T. Brushy Canyon 7195'	T. Morrison	
T. Drinkard	T. Bone Spring GL 8890'	T.Todilto	
T. Abo	T. 1 st Bone Spring10059'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring- Sand	T. Wingate	
T. Penn	T. 2nd Bone Spring 10691	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromtoto

IMPORTANT WATER SANDS

Includ	Include data on rate of water mnow and elevation to which water rose in note.								
No. 1.	from	.to	feet						
		.to							
		.to							

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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