

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 1.5em; font-weight: bold; transform: rotate(-5deg); display: inline-block;">HOBBS OCD</div> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="font-size: 1.2em; font-weight: bold; transform: rotate(-5deg); display: inline-block;">APR 21 2020</div>	Form C-105 Revised April 3, 2017							
1. WELL API NO. <div style="text-align: right;">30-025-45234</div>		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN							
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name <div style="text-align: right;">Huckleberry State Com</div>							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: <div style="text-align: right;">504H</div>							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID <div style="text-align: right;">229137</div>							
8. Name of Operator <div style="text-align: right;">COG Operating LLC</div>		11. Pool name or Wildcat <div style="text-align: right;">WC-025 G-08 S213304D; BONE SPRING</div>							
10. Address of Operator 2208 W. Main Street Artesia, NM 88210									
12. Location Surface: C 27 21S 33E 145 North 2630 West Lea	13. Date Spudded 2/27/19	14. Date T.D. Reached 4/27/19							
BH: C 15 21S 33E 236 North 2299 West Lea	15. Date Rig Released 4/19/19	16. Date Completed (Ready to Produce) 11/22/19							
17. Elevations (DF and RKB, RT, GR, etc.) 3742' GR	18. Total Measured Depth of Well 21,305'	19. Plug Back Measured Depth 21,215'							
20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,228-21,130' Bone Spring									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13 3/8"	54.5#	1884'	17 1/2"	1385 sx					
9 5/8"	40 #	5418'	12 1/4"	2560 sx					
5 1/2"	17#	21285'	8 3/4"	3700 sx					
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN					
25. TUBING RECORD									
SIZE	DEPTH SET	PACKER SET							
2 7/8"	10378'	10368'							
26. Perforation record (interval, size, and number) <div style="text-align: center;">11,228- 21,130' (1400)</div>									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">DEPTH INTERVAL</td> <td style="width:50%; text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">11,228-21,130'</td> <td style="text-align: center;">Acidz w/1008 gal 7 1/2%; Frac with 20,002,397# sand & 20,019,594 gal fluid</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,228-21,130'	Acidz w/1008 gal 7 1/2%; Frac with 20,002,397# sand & 20,019,594 gal fluid
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28. PRODUCTION									
Date First Production 12/12/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing					
Date of Test 12/12/19	Hours Tested 24	Choke Size 21/64"	Prod'n For Test Period 24 Hrs 171	Oil - Bbl 171	Gas - MCF 84				
Flow Tubing Press. 150#	Casing Pressure 1600#	Calculated 24-Hour Rate	Oil - Bbl 171	Gas - MCF 84	Water - Bbl. 3640				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Thomas Rebenack				
31. List Attachments Surveys									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 4/29/19				
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD83 </div>									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Amanda Avery</i>		Printed Name: Amanda Avery		Title Regulatory Analyst					
E-mail Address: aavery@concho.com		Date 1/16/2020							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Rslr	1730'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	2165'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt		T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		T. Rustler	T. Mancos	T. McCracken
T. Glorieta		T. Lamar 5193'	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Bell Canyon 5409'	Base Greenhorn	T. Granite
T. Blinebry		T. Cherry Canyon	T. Dakota	
T. Tubb		T. Brushy Canyon 7207'	T. Morrison	
T. Drinkard		T. Bone Spring GL 8911'	T. Todilto	
T. Abo		T. 1 st Bone Spring 10092'	T. Entrada	
T. Wolfcamp		T. 2 nd Bone Spring- Sand	T. Wingate	
T. Penn		T. 2nd Bone Spring 10683'	T. Chinle	
T. Cisco (Bough C)		T. 3 rd Bone Spring	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology