

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-45960								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name AVOGATO 30 31 STATE COM								
		6. Well Number: 24H								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator OXY USA INC		9. OGRID 16696								
10. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210		11. Pool name or Wildcat RED TANK; BONE SPRING, EAST								
12. Location	Unit Lr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	30	22S	33E		420	FNL	1820	FEL	LEA
BH:	O	31	22S	33E		17	FSL	2029	FEL	LEA
13. Date Spudded 7/16/19	14. Date T.D. Reached 9/5/19	15. Date Rig Released 9/8/19		16. Date Completed (Ready to Produce) 11/12/19		17. Elevations (DF and RKB, RT, GR, etc.) 3686				
18. Total Measured Depth of Well 21078'		19. Plug Back Measured Depth 21038'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR				
22. Producing Interval(s), of this completion - Top, Bottom, Name 10610' - 20985' MD; BONE SPRING										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8"				1054'		17-1/2"		1340sx		
9-5/8"				6425'		12-1/4"		1165sx		
5-1/2"				21051'		8-1/2"		2485sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2-7/8"	10180'				
26. Perforation record (interval, size, and number) 10610' - 20985', 1258 total holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					10610-20985 MD		421813bbbls slickwater + 26029327lbs sand			
28. PRODUCTION										
Date First Production 11/13/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing				
Date of Test 11/20/19	Hours Tested 24	Choke Size 46/128	Prod'n For Test Period	Oil - Bbl 1492	Gas - MCF 1704	Water - Bbl. 11905	Gas - Oil Ratio 1142			
Flow Tubing Press. 14	Casing Pressure 843	Calculated 24-Hour Rate 24	Oil - Bbl. 1492	Gas - MCF 1704	Water - Bbl. 11905	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By			
31. List Attachments FINAL C104, WBD, GR LOG (submitted online)										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date: 9/8/19			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Roni Mathew			Printed Name Roni Mathew		Title Regulatory Specialist			Date 1/17/2020		
E-mail Address roni_mathew@oxy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy (Rustler) 1068	T. Canyon 4937	T. Ojo Alamo	T. Penn A"
T. Salt (Salado) 1427	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt (Castile) 3079	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 4877	T. Morrison	
T. Drinkard	T. Bone Springs 8701	T. Todilto	
T. Abo	T. Cherry Canyon 5923	T. Entrada	
T. Wolfcamp	T. Brushy Canyon 7014	T. Wingate	
T. Penn	T. 1st Bone Spring 9825	T. Chinle	
T. Cisco (Bough C)	T. 2nd Bone Spring 10177	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

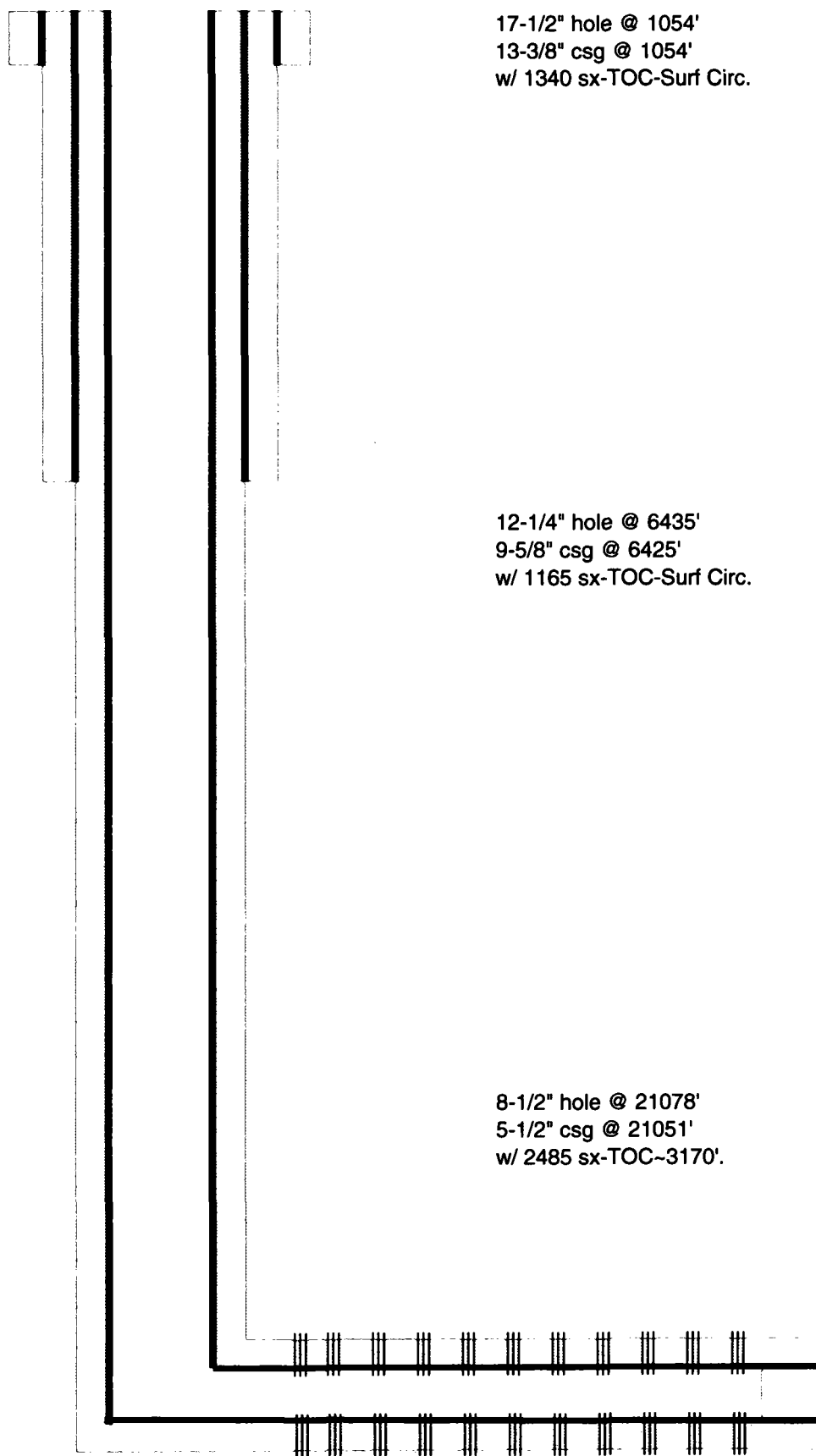
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OXY USA WTP LP
AVOGATO 30 31 STATE COM #24H
API No. 30-025-45960



17-1/2" hole @ 1054'
13-3/8" csg @ 1054'
w/ 1340 sx-TOC-Surf Circ.

12-1/4" hole @ 6435'
9-5/8" csg @ 6425'
w/ 1165 sx-TOC-Surf Circ.

8-1/2" hole @ 21078'
5-1/2" csg @ 21051'
w/ 2485 sx-TOC~3170'.

Perfs @ 10610-20985'

TD- 21078' M 10961' V