Energy, Minerals & Natural Resources

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztel, NM 87410

District IV

1220 South St. Francis Dr.

Submit one copy to appropriate District Office

☐ AMENDED REPORT

District IV

1220 South St. Francis Dr.

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1220 S. St. Francis Dr., Santa Fe, NM 87505 ECEIVE Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Addre	ess	<sup>2</sup> OGRID Number				
EOG RESOURCES INC		7377				
PO BOX 2267		<sup>3</sup> Reason for Filing Code/ Effective Date				
MIDLAND, TX 79702			NW 01/10/20	20		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code				
30 - 025-45855		WC025 G09 S243336I; UPPER WOLFCAMP 98092				
<sup>7</sup> Property Code		<sup>9</sup> Well Number				
325384		DURANGO 2 STATE	70411			

<sup>10</sup> Surface Location

	Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/SouthLine	Feet from the	East/West line	County
	D	2	25S	33E		258	NORTH	299	WEST	LEA
1)	<sup>11</sup> Bo	ottom Ho	le Location							

UL or lot no M	Section 2	Township 25S	Range 33E	Lot Idn	Feet from the 112	North/South SOUTH	hline	Feet from the 324	East/\		County LEA
12 Lse Code	le <sup>13</sup> Producing		<sup>14</sup> Gas <sup>15</sup> C-129		<sup>15</sup> C-129 Perr	mit Number 16 C-129 Effective		Date	<sup>17</sup> C-12	9 Expiration Date	
S	Method Code		Connect	ion Date							
	FLO	WING									

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. **Well Completion Data** 

<sup>21</sup> Spud Date 05/11/2019	<sup>22</sup> Ready Date 01/10/2020		<sup>23</sup> TD 17,451'	<sup>24</sup> PBTD 17,421'	<sup>25</sup> Perforation 12,765-17,		<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size		<sup>28</sup> Casing	& Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
12 1/4"		9	9 5/8" 1307'			675 SXS CL C/CIRC	
8 3/4"		7	5/8"	11,782′		1644 SXS CL C/CII	
6 3/4"		5	5 1/2"	17,434'			569 SXS CL H/6210' CBI

V. Well Test Data

<sup>31</sup> Date New Oil 01/10/2020	<sup>32</sup> Gas Delivery Date 01/10/2020	<sup>33</sup> Test Date 01/19/2020	<sup>34</sup> Test Length 24 HRS	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 2381
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method
44	3157	4666	5501		
been complied with	at the rules of the Oil Conse and that the information gi t of my knowledge and beli	ven above is true and	OIL Approved by:	CONSERVATION DIVISIO	NC
Kay	Maddax		Approved by:	May	
Printed name:	l .		Title:	·m.	
Kay Maddox			L	. 100	
Title: Senior Regulatory Sp	pecialist		Approval Date:	29/202	ō
E-mail Address:					
Kay_Maddox@eogr	esources.com				
Date: 01/22/202	Phone: 432-686-3658	}			