Submit 1 Copy	fo Appropriate District	State of N	lew Mex	vico	Form C-103	
Office	Office					
1625 N. French	French Dr., Hobbs, NM 88240				WELL API NO.	
	Intesia, NM 88210   OIL CONSERVALUTORETVISION     ) 334-6178   1220 South St. Francis Dr. 20     Rd., Aztec, NM 87410   Santa Fe. NM 87420					
<u>District III</u> – (50	- (505) 476-3460 Santa Fe, NM 87410					
District IV – (505) 476-3460 Santa Fe, NM 87505						
1220 S. St. Francis Dr., Santa Fe, NM 87505						
87303	SUNDRY NOT	CES AND REPORTS ON	WERE	CENT	7. Lease Name or Unit Agreement Name	
	THIS FORM FOR PROPO ESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPE CATION FOR PERMIT" (FORM	EN OR PLU C-101) FOI	G BACK TO A R SUCH	DURANGO 2 STATE	
PROPOSALS.) 1. Type of V	Vell: Oil Well 🔀	Brergy, Minerals and Natural Resources   Revised July 18, 2013     Minerals and Natural Resources   WELL APT NO.     No. No. 1220   OLL CONSER V. OPEN/SIGN     13 98210   1220 South SL Francis Drow     460   Santa Fe, NM     1220 South SL Francis Drow   Santa Fe, NM     1200 South SL Francis Drow   Fee     1200 South SL Francis Drow   Santa Fe, NM     1200 South SL Francis Drow   Santa Fe, NM     1200 South SL Francis Drow   Fee     1200 South SL Francis Drow   Fee     1200 South SL Francis Drow   Santa Fe, NM				
2. Name of	Operator	Dil Well   Gas Well   Other   8. Well Number   706H     or   EOG RESOURCES INC   9. OGRID Number   7377     rator   PO BOX 2267 MIDLAND, TX 79702   10. Pool name or Wildcat   WC025 G09 S243336I; UPPER WOLFCAMP     r_   B   : 355' feet from the NORTH line and 1680' feet from the EAST line   2   Township 25S Range 33E   NMPM County LEA     11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3497' GR   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   11. Elevation (Show whether DR, RKB, RT, GR, etc.)     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING     0ANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   COTHER:     0THER:   COMPLETION   OTHER:   OTHER:   Completion   MI				
5. 1.44.000 0	PO BO	X 2267 MIDLAND, TX 79	702			
4. Well Location						
Unit	Letter B :	355' feet from the	NORTH	line and	1680' feet from the EAST line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   P AND A     PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE						
	NOTICE OF IN	ITENTION TO:		SL	IBSEQUENT REPORT OF:	
PULL OR AL	TER CASING	MULTIPLE COMPL	Energy, Minerals and Natural Resources   Revised July 18, 2013     OIL CONSER VACIONAL STRATES DEVISION   VELL APT NO.     3anta Fe, NMMADES   STATE Is Precise     AND REPORTS ON WERCENED   7. Lease Name or Unit Agreement Name     DURANGO 2 STATE   8. Well Number     AND REPORTS ON WERCENED   7. Lease Name or Unit Agreement Name     DURANGO 2 STATE   8. Well Number     OURCES INC   9. OGRID Number     OURCES INC   9. OGRID Number     74 MIDLAND, TX 79702   10. Pool name or Wildeat     WC025 G09 S243386; UPPER WOLFCAMP     5' feet from the NORTH line and 1680' feet from the EAST line     Township 25S Range   33E     Appriate Box to Indicate Nature of Notice, Report or Other Data     VTION TO:   SUBSEQUENT REPORT OF:     UG AND ABANDON   ALTERING CASING CASING CASING CASING/CASING/CASING/CASING/CASING/CASING/CASING/CASING/CEMENT JOB     ILTIPLE COMPL   OTHER: Completion   M     Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date     SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of etion.     rac   Set of First Production     fac set of First Production   Set of First Production <tr< td=""></tr<>			
	Dim   2   Township   25S   Range   33E   NMPM   County   LEA     11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3497' GR   11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3497' GR     12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     Image: State of the text of the text of the text of te					
OTHER:   OTHER:   OTHER:   Completion   Image: Completion     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
	OWNHOLE COMMINGLE   OTHER:   OTHER:   Completion     LOSED-LOOP SYSTEM   OTHER:   OTHER:   Completion     13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.     08/31/2019   Rig released     09/02/2019   MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi     12/05/2019   Begin perf & frac					
08/31/2						
09/02/2	2019 MĬŘU pre	ep to frac -Test void to 50	)00 psi, s	eals & flanges	to 8500 psi	
	2019 Begin pe	rf & frac	-	-		
12/11/2	8/31/2019   Rig released     9/02/2019   MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi     2/05/2019   Begin perf & frac     2/11/2019   Finish 15 stages perf & frac, 12,980 - 17,327' 900 3 1/8" shots 11,155,170 lbs     proppant + 162.895 bbls load fluid					
12/12/2019 Drilled out plugs and clean out wellbore						
01/11/2020 Opened well to flowback - Date of First Production						
Tubi	bit Decks NM 8220   OIL CONSERVATION   WELL APLNO.   30-025-46157     Strate 30 334.07 xm 8710   DIL CONSERVATION SUPPORTATION   31.0025-46157     Strate 30 334.07 xm 8710   Santa Fe, NM MARKEN PARO   5.0025-46157     SUNDRY NOTICES AND REPORTS ON WEREFERING   7. Lease Name or Unit Agreement Name     SUNDRY NOTICES AND REPORTS ON WEREFERING   7. Lease Name or Unit Agreement Name     DURANGO 2 STATE   8. Well Number 706H     SOUD ROW TOR PROPOSALS TO DELENG NOR PUED BACK TO A   8. Well Number 706H     STORE TORM FOR PROPOSALS TO DELENG NOR PUED BACK TO A   9. OGRID Number 7377     Soft Operator   ECG RESOURCES INC   9. OGRID Number 7377     Soft Operator   PO BOX 2267 MIDLAND, TX 79702   Well Code 62 3243320; UPPER WOLFCAMP     Section   2   Township 255, Range 33E   NMPM   County LEA     It Letter   3497 'GR   County LEA   LEA   ALTER ROS CASS (SASS); UPPER WOLFCAMP     Section   2   Township 255, Range 33E   NMPM   County LEA     LC Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   REMEDIAL WORK   ALTER ROS CASING     RIFLY DABLOW MCH   PLUG AND ABANDON   Commence pratinitic and the tastis includi					
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	<u></u>					
Spud Date:	07/18/201	9 Rig Re	elease Dat	te: 08/3	31/2019	
opud Date.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
V AD						
SIGNATURE	Kay M	add y TITLI	<sub>E</sub> Regu	latory Analys	DATE 01/22/2020	
Type or print name Kay Maddoy E-mail address: kay maddox@eogresources.com DHONE: 432 696 3659						
		3   MULTIPLE COMPL   CASING/CEMENT JOB     .E   0THER: Completion   Image: Complete of Complete of Complete of Completions: Attach wellbore diagram of Completion.     Ar or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date opcosed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of Completion.     Ar or completed operations.   Clearly state all pertinent details, and give pertinent dates, including estimated date opcosed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of ion or recompletion.     Arg released   MIRU prep to frac - Test void to 5000 psi, seals & flanges to 8500 psi Segin perf & frac.     Sign perf & frac.   12,980 - 17,327' 900 3 1/8" shots 11,155,170 lbs oroppant + 162,895 bbls load fluid Druge and clean out wellbore     Dopened well to flowback - Date of First Production   Diff valves will be run within 3-6 months, a sundry will be submitted at that time     /18/2019   Rig Release Date:   08/31/2019     Arg Release Date:   08/31/2019     Cormation above is true and complete to the best of my knowledge and belief.   DATE 01/22/2020     Maddox   E-mail address: kay_maddox@ecgresources.com PHONE: 432-686-3658     Arg Jacoba   TITLE   L.m.   DATE 10.9 / 2020				
<u></u>	by certify that the information above is true and complete to the best of my knowledge and belief. ATURE <u>Kay Maddoy</u> <u>TITLE</u> Regulatory Analyst <u>DATE</u> 01/22/2020 br print name <u>Kay Maddox</u> E-mail address: <u>kay_maddox@eogresources.com</u> PHONE: <u>432-686-3658</u> <u>rate Use Only</u> OVED BY: <u>DATE</u> <u>DATE</u> <u>DATE</u>					
APPROVED		TITLE	<u> </u>		DATE_1397070	
Conditions of	Conditions of Approval (if any):					