Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Res	sources	Revised July 18, 2013
$\frac{\text{District II}}{\text{District II}} - (575) 748-1283$ 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-46445
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr	r. 5.	Indicate Type of Lease STATE 🛛 FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		State Oil & Gas Lease No.
87505			325728
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Lease Name or Unit Agreement Name ADDER 31 STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			Well Number 743H OGRID Number
EOG RESOURCES			7377
3. Address of Operator			Pool name or Wildcat 0 WC-025 G-09 S253309P; UPR WOLFCAMP
4. Well Location	X 2267, MIDLAND TX 79702		0 VIC-020 C-03 02000001 ; 01 11 VICEI CANI
Unit Letter O :251 feet from the SOUTH line and 2089 feet from the EAST line			
Section 31	Township 24S Range 3		IPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3502 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING REMEDIAL WORK ALTERING CASING REMEDIAL WORK			
PULL OR ALTER CASING		NG/CEMENT JOE	
CLOSED-LOOP SYSTEM			G TX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01/17/2020 6-3/4" hole			
01/17/2020 Production Hole @ 17,874' MD, 12,966' TVD Casing shoe @ 17,855' MD, 12,965' TVD			
Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 12,398' and 17,414') Lead Cement w/ 545 sx Class H(1.21 yld, 14.5 ppg)			
Did not circ cement to surface, TOC @ 10,228' by Calc RR 01/18/2020 Completion to follow			
Spud Date: 10/31/19	Rig Release Date:	4/48/2020	
10/31/19		1/18/2020	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the phormation above is the and complete to the best of my knowledge and benef.			
SIGNATURE MA TITLE Sr. Regulatory Administrator DATE 01/22/20			
Type or print name Emily Follis E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only E-mail address: emily_follis@eogresources.comONE: 432-848-9163			
Petroleum Engineer			
APPROVED BY:			