Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resource	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-46446
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa re, Nivi 87303	6. State Oil & Gas Lease No. 325730
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TAIPAN 31 STATE 8. Well Number 701H
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		8. Well Number 701H 9. OGRID Number
EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX	(2267, MIDLAND TX 79702	98180 WC-025 G-09 S253309P; UPR WOLFCAMP
Unit Letter M: 617 feet from the SOUTH line and 550 feet from the WEST line		
Section 31	Township 24S Range 33E	NMPM County LEA CO
	11. Elevation (Show whether DR, RKB, RT, GR	P., etc.)
	3314 GE	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL	WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON		E DRILLING OPNS.☑ P AND A □
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CE	MENT JOB ⊠
CLOSED-LOOP SYSTEM	_	
OTHER:		DRILL CSG DX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
01/19/2020 6-3/4		
01/19/2020 Production Hole @ 17,337' MD, 12,433' TVD Casing shoe @ 17,322' MD, 12,433' TVD		
Ran 5-1/2", 20#, EY HCP-110, RDT-BTX (MJ @ 11,799' and 16,847')		
Lead Cement w/ 535 sx Class H (1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 10,821' by Calc RR Completion to follow		
Spud Date: 11/01/10	Rig Release Date: 01/20/	
11/01/19	Rig Release Date: 01/20/	2020
I hereby certify that the information	above is true and complete to the best of my know	vledge and belief.
SIGNATURE ///	TITLE Sr. Regulatory Ad	Iministrator DATE 01/22/2020
Type or print name Emily Folis . E-mail address: emily_follis@eogresources.comONE: 432-848-9163		
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 02/01/2020		
Conditions of Approval (if any):		