Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATIONOBESNOC				
District III - (505) 334-6178	1220 3	South St. Frank	JSDI.	Indicate Type of STATE	Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV (505) 476-3460	Sar	nta Fe, NM 87:	9AN 3 0 2020	6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM 87505			0711 0 0 2020	3205	55
SUNDRY NO	TICES AND REPOR	TS ON WELLS	RECEIVED	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				PYTHON 36 STATE COM	
1. Type of Well: Oil Well 🕱 Gas Well 🗌 Other				8. Well Number #504H	
2. Name of Operator EOG RESOURCES				9. OGRID Number 7377	
3. Address of Operator				10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702				97964 WC-025 G-07 S2	43225C; LWR BONE SPRIN
4. Well Location Unit Letter N : 461 feet from the SOUTH line and 1713 feet from the WEST line					
Unit Letter N		m the 3000000000000000000000000000000000000			
Section 36			RKB, RT, GR, etc.)		County LEA CO, NM
3559 GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
	INTENTION TO:	1	SUB	SEQUENT REPO	DRT OF:
PERFORM REMEDIAL WORK	—		REMEDIAL WOR		
	CHANGE PLANS		COMMENCE DRI CASING/CEMENT		AND A
_			O/ CONTO/ OEMEN		
CLOSED-LOOP SYSTEM [_			
OTHER:	unlated encentions ((L CSG	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
01/14/2020 17-1/2" HOLE		4	r		
01/20/2020 Surface Hole @ 1,321' MD, 1,317' TVD					
Casing shoe @ 1,298' MD Ran 13-3/8" 54.5# J-55 STC					
Lead Cement w/ 795 sx Class C(1.81 yld, 13.5 ppg), Trail w/ 185 sx Class C (1.35 yld, 14.8 ppg)					
Test casing to 1,500 psi for 30 min -good Circ 341 sx cement to surface 01/23/2020 12-1/4" hole					
01/23/2020 1st Intermediate Hole @ 4,910' MD, 4,842' TVD					
Casing shoe @ 4,895' MD Ran 9-5/8" 40# (1-55 TC (0' - 3,954')					
Ran 9-5/8", 40#, J-55 LTC (0' - 3,954') Ran 9-5/8", 40#, HCK-55 LTC (3,954' - 4,895')					
Lead Cement w/ 1,135 sx Class C (2.26 yld, 12.7 ppg), trail w/ 290 sx Class C (1.38 yld, 14.8 ppg) Test casing to 1,750 psi for 30 min - good Circ 293 sx cement to surface Resume drilling 8-3/4" hole					
			[7
Spud Date: 01/14/2020		Rig Release Date	e:		
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
$C \cap M$					
SIGNATURE MM	Jullis	TITLE Sr. Re	gulatory Admini	strator DATI	_E 01/28/2020
Type or print name Emily Follis		E-mail address.	carity follister	Contraction Ces.com	ve: 432-848-9163
For State Use Only					
APPROVED BY:					
Conditions of Approval (if any):		+	<u>_</u>		<u></u>

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