Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	WELL API NO 30-025-46608
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. FLOBBS	GD. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa He NM X7505	C Charle O'l O Carl Large NI
1220 S. St. Francis Dr., Santa Fe, NM 87505	JAN 3 0 202	325160
SUNDRY NO	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR PLURIEGE EN ICATION FOR PERMIT" (FORM C-101) FOR SUCH	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #505H
2. Name of Operator EOG RE	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	97964 WC-025 G-07 S243225C; LWR BONE SPRIN
4. Well Location Unit Letter O: 250 feet from the SOUTH line and 1813 feet from the EAST line		
Section 36	Township 24S Range 32E	NMPM County LEA CO NM
	11. Elevation (Show whether DR, RKB, RT, GR,	
3539'GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		<u> </u>
TEMPORARILY ABANDON	= I	DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		ENT JOB 🗵
CLOSED-LOOP SYSTEM		
OTHER:		RILL CSG Z
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or re		* A Completions. Actually welloofe diagram of
01/24/2020 7-7/8" " hole	J p.r	~
01/24/2020 Production Hole @ 16,006' MD, 11,037' TVD \ Casing Shoe @ 15,990' MD, 11,037' TVD		
Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 29', 10,459', and 15,498') Lead Cement w/ 410 sx Class H (3,49 yld, 10.5 ppg), trail w/by 785 sx Class H (1.21 yld, 14.5 ppg)		
Lead Cement w/ 410 sx Class H (3.49 yld, 10.5 ppg), trail w/by 785 sx Class H (1.21 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 3,881' by Calc waiting on CBL RR completion to follow		
Bid hot dire combine to dariase, 100 & 5,001 by call waiting on obe 141 completion to follow		
04/00/0000		
Spud Date: 01/06/2020	Rig Release Date: 01/26/2	020
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Y MAN	h) ///	
SIGNATURE ////	TITLE Sr. Regulatory Adr	ninistrator DATE 01/28/2020
Type or print name Emily Follis	E-mail address: emily_follise	@eogresources.comONE: 432-848-9163
For State Use Only		
APPROVED BY:	Petroleum I	Engineer DATE 01/31/2000
Conditions of Approval (if any).	· · · · · · · · · · · · · · · · · · ·	· vier