

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
REGISTRATION DIVISION
1220 South St. Francis Dr.
JAN 30 2020 Santa Fe, NM 87505

WELL API NO. 30-025-46611
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 325160
7. Lease Name or Unit Agreement Name PYTHON 36 STATE
8. Well Number #508H
9. OGRID Number 7377
10. Pool name or Wildcat 97964 WC-025 G-07 S243225C; LWR BONE SPRIN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3524' GL

RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES

3. Address of Operator
P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter P : 250 feet from the SOUTH line and 543 feet from the EAST line
Section 36 Township 24S Range 32E NMPM County LEA CO, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/07/2020 20" Conductor @ 115'
01/20/2020 17-1/2" HOLE
01/20/2020 Surface Hole @ 1,190' MD, 1,189' TVD
Casing shoe @ 1,170' MD
Ran 13-3/8" 54.5# J-55 STC
Cement w/ 675 sx Class C (2.08 yld, 13.5 ppg), trail w/ 200 sx Class C (1.36 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min Good Circ 205 sx cement to surface

01/23/2020 12-1/4" HOLE
01/23/2020 1st Intermediate Hole @ 4,904' MD, 4,887' TVD
Casing shoe @ 4,889' MD
Ran 9-5/8", 40#, J-55 LTC (0' - 3,984')
Ran 9-5/8", 40#, HCK-55 LTC (3,984' - 4,889')
Lead Cement w/ 1390 sx Class C (1.88 yld, 12.9 ppg), Trail w/ 350 sx Class C (1.37 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - good Circ 107 sx cement to surface Resume Drilling 8-3/4" hole.

Spud Date:

01/07/2020

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Administrator

DATE 01/28/2020

Type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

Petroleum Engineer

APPROVED BY:

TITLE

DATE

01/30/2020

Conditions of Approval (if any):