Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires, Janu
	Lease Serial No.
•	Lease Seliai 140.
	NIRANIRA122610

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 27 200

Do not use thi	s form for proposals to di	rill or to re-enter An	6. If Indian, Allottee	or Triba Nama		
abandoned we	s form for proposals to di II. Use form 3160-3 (APD)	for such proposally 27	20. II Indian, Allottee	OF THE NAME		
SUBMIT IN T	II. Use form 3160-3 (APD) TRIPLICATE - Other instru	ctions on parecei	7. If Unit or CA/Agr	reement, Name and/or No.		
Type of Well Gas Well	ner		8. Well Name and No DAUNTLESS 7			
Name of Operator EOG RESOURCES INCORPORT	Contact: Ell DRATEDE-Mail: emily_follis@	MILY FOLLIS eogresources.com	9. API Well No. 30-025-46622-	-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702		Bb. Phone No. (include area code) Ph: 432-636-3600		10. Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAMP		
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	11. County or Parish, State		
Sec 7 T25S R33E SWSW 250 32.138546 N Lat, 103.617859			LEA COUNTY	′, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off		
Subsequent Report ■	☐ Alter Casing	☐ Hydraulic Fracturing	Reclamation	☐ Well Integrity		
	Casing Repair	□ New Construction	□ Recomplete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back	☐ Temporarily Abandon ☐ Water Disposal	.		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 01/11/2020 8-3/4" hole 01/11/2020 Intermediate Hole @ 11,721' MD, 11,695' TVD Casing shoe @ 11,701' MD Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 955') Ran 7-5/8", 29.7#, ECP-110 MO-FXL (955' - 11,701') Stage 1: Lead Cement w/ 405 sx Class H(1.20 yld, 15.6 ppg) test casing to 2,600 psi for 30 min - Good Did not circ cement to surface, TOC @ 7,072' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.5 yld, 14.8 ppg) Stage 3: Top out w/ 70 sx Class C (1.37 yld, 14.8 ppg) TOC @ 20' by Echometer resume drilling 6-3/4" hole						
14. I hereby certify that the foregoing is	Electronic Submission #499	9832 verified by the BLM Wel CES INCORPORATED, sent sing by PRISCILLA PEREZ of	to the Hobbs			
Name (Printed/Typed) EMILY FC	DLLIS	Title SR REC	GULATORY ADMINISTRATOR	₹		
Signature (Electronic S	Submission)	Date 01/20/2	020			
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		N SHEPARD UM ENGINEER	Date 01/22/2020		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant the app						
Title 18 II S.C. Section 1001 and Title 43	IISC Section 1212 make it a cri	ime for any person knowingly and	willfully to make to any department	or agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **