

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised April 3, 2017								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		1. WELL API NO. <b>30-025-46346</b>								
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name <b>Duck Hunt 1 State Com</b>								
8. Name of Operator <b>Centennial Resource Production, LLC</b>		6. Well Number:  <b>502H</b>								
10. Address of Operator <b>1001 17th Street, Suite 1800, Denver, CO</b>		9. OGRID <b>372165</b>								
11. Pool name or Wildcat <b>Antelope Ridge; Bone Spring, N 2205</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	1	23S	34E		2339	South	1955	East	Lea
BH:	O	12	23S	34E		87	South	1632	East	Lea
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
9/12/19	11/14/19		11/17/19		12/15/19			3366		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
18905			18,230			Yes		Gama Ray		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
10,792 - 18,221										
<b>CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1862		17.5		1730 sx		
9.625		40		5447		12.25		1110 sx		
5.5		20				8.75				
5.5		20		18261		8.5		2885 sx		✓
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		<b>25. TUBING RECORD</b>			
							SIZE	DEPTH SET	PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
10,792 - 18,221, 1662 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						10,792 - 18,221		15,856.295 gals slick water		
								20,230.913# 100 mesh sand		
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
12/15/19		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/29/19	24	1.5		3418	2442	3077	715			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	334		3418	2442	3077	44				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
Sold						Reggie Phillips				
31. List Attachments										
C-104, Survey C-102, Additional points required										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>K Schlichting</i>			Printed Name Kanicia Schlichting			Title Sr. Regulatory Analyst			Date 1/31/2020	
E-mail Address Kanicia.schlichting@cdevinc.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Base of Salt 4047	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan 4462	T. Kirtland	T. Penn. "B"
B. Salt	T. Bell Canyon 5462	T. Fruitland	T. Penn. "C"
T. Yates	T. Cherry Canyon 6054	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Manzanita Lime 6441	T. Cliff House	T. Leadville
T. Queen	T. Brushv Canyon 7347	T. Menefee	T. Madison
T. Grayburg	T. Bone Spring Lime 8713	T. Point Lookout	T. Elbert
T. San Andres	T. Avalon Shale 8819	T. Mancos	T. McCracken
T. Glorieta	T. 1st Bone Spring Sand 9739	T. Gallup	T. Ignacio Otzte
T. Paddock	T. 2nd Bone Spring Shale 9939	Base Greenhorn	T. Granite
T. Blinebry	T. 2nd Bone Spring Sand 10,313	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology