District I					State of Nov.	. Mauisa		COCO			Form C-104 Revised August 1, 2011 ropriate District Office AMENDED REPORT PORT
1625 N. French Dr., F	lobbs, N	M 88240		Energy	State of New Minerals & N	Jatural Red	BE	35			Revised August 1, 2011
District II 811 S. First St., Artesi	:. NTM 0	9210	•	Lifergy,	Willicials & 1	vaturar Kile		3 3050			
District III	ia, inivi o	6210		O	il Conservation	on Division	FER	Subm	t one c	opy to app	ropriate District Office
1000 Rio Brazos Rd.,	Aztec, N	M 87410		12	220 South St.	Francis Dr.	, -	CEIVE			AMENDED DEDODE
District IV 1220 S. St. Francis Dr	r Santa l	Fe. NM 87:	505		Santa Fe, NI	M 87505	R	ECE.		Ц	AMENDED REPORT
	.,		EQUES	T FOR	ALLOWAB	LE AND A	UTH	ORIZATIO	N TO	TRANSF	PORT
¹ Operator name	and Ad							² OGRID Nu	mber		
OXY USA INC.								16696 3 Reason for Filing Code/ Effective Date - RT			
P.O. BOX 50250 ⁴ API Number	MIDL		79710 l Name					Reason for l		ode/ Effec ool Code	tive Date - RT
30-025-46474				NE SPRING, SO	DUTH			973		K\$	
⁷ Property Code:	322423				TANK 30-19 I		OM C			ell Numbe	er: 1H
II. 10 Surface		_L	· ·		·						
		ownship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/	West line	County
D 1	19	22S	32E		128'	NORTH		1235'	v	VEST	LEA
11 Bottom					: 278' FNL 99			43' FSL 1035			
I i	tion T 30	ownship	Range 32E	Lot Idn	Feet from the 17'			l .		West line	County
	Producing	22S Method		onnection	15 C-129 Peri	SOUTI		1035' C-129 Effective		VEST 17 C-12	LEA 29 Expiration Date
F	Code			ite:	(-12) 161	int ivamper	`	3-12) Enecuve	Date		Expiration Date
	F			BD	l						
III. Oil and G	as Tra	nsporter	S								20
18 Transporter		orter Name					²⁰ O/G/W				
OGRID						Address					
237722 CENTURIO						N PIPELINE L.P.					0
312824 PILOT TRA						VEL CENTERS					0
36785 DCP OPERATI						NG COMPANY, LP					G
IV. Well Com	pletion	Data									
²¹ Spud Date		22 Ready			²³ TD	²⁴ PBTI		²⁵ Perfora		<u></u>	²⁶ DHC, MC
²¹ Spud Date 11/23/19			20	2029	0'M 9874'V	20215'M 98	74'V	10012-20		30.0	
²¹ Spud Date 11/23/19 ²⁷ Hole S	ize	22 Ready	20 Casin	2029 g & Tubir	0'M 9874'V	20215'M 98	74'V pth S	10012-20		³⁰ Sack	²⁶ DHC, MC
²¹ Spud Date 11/23/19	ize	22 Ready	20 Casin	2029	0'M 9874'V	20215'M 98	74'V	10012-20			
²¹ Spud Date 11/23/19 ²⁷ Hole S	ize	22 Ready	20 Casin	2029 g & Tubir	0'M 9874'V	20215'M 98 ²⁹ De	74'V pth S	10012-20		1	s Cement
²¹ Spud Date 11/23/19 ²⁷ Hole S 17-1/2' 12-1/4'	ize,	22 Ready	20 Casin	2029 g & Tubir 13-3/8" 9-5/8"	0'M 9874'V	20215'M 98 ²⁹ De	74'V pth So 900' 569'	10012-20		3	as Cement 1150
²¹ Spud Date 11/23/19 ²⁷ Hole S 17-1/2'	ize,	22 Ready	20 Casin	2029 g & Tubir 13-3/8"	0'M 9874'V	20215'M 98 ²⁹ De	74'V pth So	10012-20		3	ss Cement
²¹ Spud Date 11/23/19 ²⁷ Hole S 17-1/2' 12-1/4' 8-1/2"	ize ,	22 Ready	20 Casin	2029 g & Tubir 13-3/8" 9-5/8"	0'M 9874'V	20215'M 98 ²⁹ De	74'V pth So 900' 569'	10012-20		3	as Cement 1150
²¹ Spud Date 11/23/19 ²⁷ Hole S 17-1/2' 12-1/4' 8-1/2" V. Well Test	ize ,	²² Ready 1/31/20	²⁸ Casin	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2"	0'M 9874'V ng Size	20215'M 98 ²⁹ De 9 62	74'V pth Se 900' 569' 9262'	10012-20 et	163'	3 2	23 Cement 23 23 27 49 27 49
²¹ Spud Date 11/23/19 ²⁷ Hole S 17-1/2' 12-1/4' 8-1/2"	ize ,	22 Ready	²⁸ Casin	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2"	0'M 9874'V	20215'M 98 29 De 9 60 20 34 Test	74'V pth So 900' 569' 262'	10012-20 et		3 2	as Cement 1150
²¹ Spud Date 11/23/19 ²⁷ Hole S 17-1/2' 12-1/4' 8-1/2" V. Well Test	ize ,	²² Ready 1/31/20	²⁸ Casing	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2"	0'M 9874'V ng Size	20215'M 98 29 De 9 60 20 34 Test	74'V pth Se 900' 569' 9262'	10012-20 et	163'	3 2	23 Cement 23 23 27 49 27 49
21 Spud Date 11/23/19 27 Hole S 17-1/2' 12-1/4' 8-1/2" V. Well Test 31 Date New Oil	Data	²² Ready 1/31/20 Gas Delive	28 Casing	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2"	O'M 9874'V ng Size Test Date	20215'M 98 29 De 9 60 20 34 Test	74'V pth So 900' 569' 262'	10012-20 et	bg. Pre	3 2 ssure	36 Csg. Pressure 41 Test Method
21 Spud Date 11/23/19 27 Hole S 17-1/2' 12-1/4' 8-1/2" V. Well Test 31 Date New Oil 37 Choke Size	Data 32 (Gas Deliverales of the	28 Casing Page 1	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2" 33 -	O'M 9874'V ng Size Fest Date Water Division have	20215'M 98 29 De 9 60 20 34 Test	74'V pth So 900' 569' 262'	10012-20 et	bg. Pre	3 2 ssure	36 Csg. Pressure 41 Test Method
21 Spud Date 11/23/19 27 Hole S 17-1/2' 12-1/4' 8-1/2" V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with	Data 32 (that the the and the	Gas Deliverage of the at the info	28 Casing 28 Casing 29 Date I e Oil Con	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2" 33 cservation liven above	O'M 9874'V ng Size Fest Date Water Division have	20215'M 98 29 De 9 60 20 34 Test	74'V pth So 900' 569' 262'	10012-20 et	bg. Pre	3 2 ssure	36 Csg. Pressure 41 Test Method
21 Spud Date 11/23/19 27 Hole S 17-1/2' 12-1/4' 8-1/2" V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with complete to the best	Data 32 (that the the and the	Gas Deliverage of the at the info	28 Casing 28 Casing 29 Date I e Oil Con	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2" 33 conservation liven above	O'M 9874'V ng Size Fest Date Water Division have e is true and	20215'M 98 29 De 9 60 20 34 Test	74'V pth So 900' 569' 262'	10012-20 et	bg. Pre	3 2 ssure	36 Csg. Pressure 41 Test Method
21 Spud Date 11/23/19 27 Hole S 17-1/2' 12-1/4' 8-1/2" V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with complete to the best Signature:	Data 32 (that the the and the	Gas Deliverage of the at the info	28 Casing 28 Casing 29 Date I e Oil Con	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2" 33 conservation liven above	O'M 9874'V ng Size Fest Date Water Division have e is true and	20215'M 98 29 De 9 66 20 34 Test 40 (74'V pth So 900' 569' 262'	10012-20 et	bg. Pre	3 2 ssure	36 Csg. Pressure 41 Test Method
21 Spud Date 11/23/19 27 Hole S 17-1/2' 12-1/4' 8-1/2" V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with complete to the been Signature: Printed name:	Data 32 (that the the and the st of my	Gas Deliverage of the at the info	28 Casing 28 Casing 29 Date I e Oil Con	2029 g & Tubir 13-3/8" 9-5/8" 5-1/2" 33 conservation liven above	O'M 9874'V ng Size Fest Date Water Division have e is true and	20215'M 98 29 De 9 66 20 34 Test	74'V pth So 900' 569' 262'	10012-20 et	bg. Pre	3 2 ssure	36 Csg. Pressure 41 Test Method
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