District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy, Minerals and Natural Reposition

Submit Original to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. 0 3 2020 Santa Fe, NM 87505

Santa Fe, NM 87505 RECEIVED

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Date: 3/1/2019	
<ul><li>☑ Original</li><li>☐ Amended - Reason for Amendment:</li></ul>	Devon & OGRID No.: <u>Devon Energy Production Co., L.P.</u> 6137
Timended - Reason for Amendment.	

This Gas Capture Plan outlines actions to be taken by the Devon to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

# Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location	Footages	Expected	Flared or	Comments
•		(ULSTR)		MCF/D	Vented	•
Boundary Raider 6-7 Fed Com 511H	n/a	UNIT D. SEC 6. T23S, R32E	535 FNL, 620 FWL			BOUNDARY RAIDER 6 CTB 2
Boundary Raider 6-7 Fed Com 512H	n/a	UNIT C. SEC 6. T23S. R32E	550 FNL, 2255 FWL			BOUNDARY RAIDER 6 CTB 2
Boundary Raider 6-7 Fed Com 521H	n/a -5-4683-	UNIT D. SEC 6, T23S, R32E	535 FNL, 650 FWL			BOUNDARY RAIDER 6 CTB 2
Boundary Raider 6-7 Fed Com 522H	n/a	UNIT C. SEC 6, T23S, R32E	550 FNL, 2285 FWL			BOUNDARY RAIDER 6 CTB 2

#### **Gathering System and Pipeline Notification**

Well(s) will be connected to a production facility after flowback operations are complete, if DCP system is in place. The gas produced from production facility is dedicated to <u>DCP</u> and will be connected to <u>DCP</u> low/high pressure gathering system located in Lea County, New Mexico. It will require 0' of pipeline to connect the facility to low/high pressure gathering system. <u>Devon</u> provides (periodically) to <u>DCP</u> a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, <u>Devon</u> and <u>DCP</u> have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at <u>DCP</u> Processing Plant located in Sec 19, Twn. 19S, Rng. 32E, Lea County, New Mexico. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

## Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on <u>DCP</u> system at that time. Based on current information, it is <u>Devon's</u> belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

### **Alternatives to Reduce Flaring**

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
  - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
  - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
  - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines