

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |              |
|---|--------------|
| WELL API NO.  | 30-025-33456 |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |              |
| 6. State Oil & Gas Lease No.  |              |
| 7. Lease Name or Unit Agreement Name<br>Jalmat Field Yates Sand Unit                                |              |
| 8. Well Number  | 163          |
| 9. OGRID Number   | 370080       |
| 10. Pool name or Wildcat<br>Yates   |              |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3604'   |              |

|  |  |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH<br>PROPOSALS.) |  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  |
| 2. Name of Operator<br>Breitburn Operating LP  |  |
| 3. Address of Operator<br>1111 Bagby Street, Suite 1600 Houston, TX 77002  |  |
| 4. Well Location<br>Unit Letter P : 1310 feet from the South line and 1310 feet from the East line<br>Section 11 Township 22S Range 35E NMPM County Lea  |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3604'  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: TA of well ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Breitburn Operating LP is requesting the approval to TA the above mentioned well.

Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart

Spud Date:

5-31-1996

Rig Release Date:

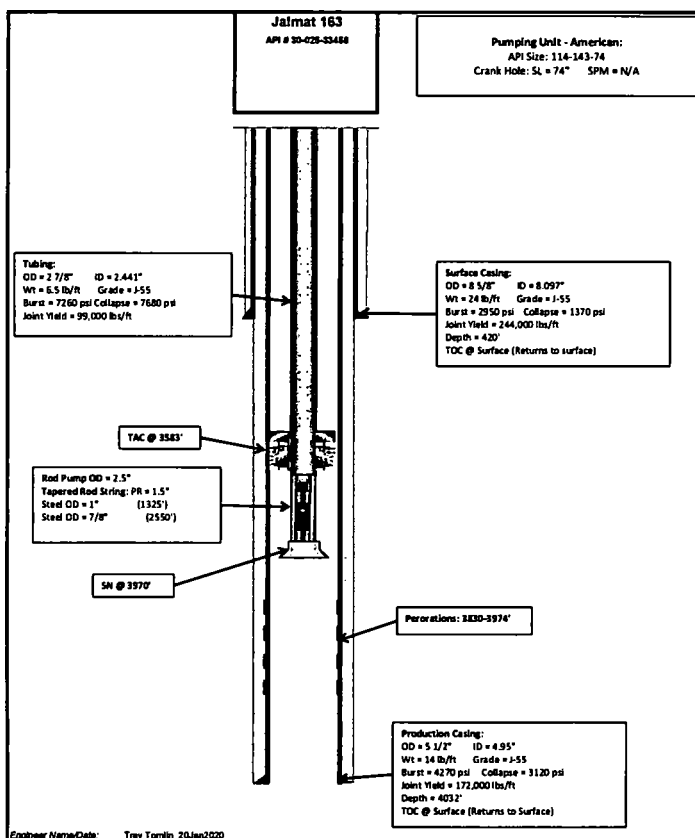
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ Regulatory Analyst DATE 2-3-2020

Type or print name Charlotte Nash E-mail address: charlotte.nash@mavresources.com PHONE: 713-643-8730

For State Use Only

APPROVED BY: Kerry Fink TITLE CO A DATE 2-10-20  
Conditions of Approval (if any):



|                         |                  |
|-------------------------|------------------|
| Displacement fluid wt = | 0 ppg            |
| Frac Gradient =         | 0 psi/ft         |
| Tbg Length =            | 3970 ft          |
| Tbg ID =                | 2.441 in         |
| Tbg OD =                | 2.875 in         |
| Liner ID =              | 0 in             |
| Liner OD =              | 0 in             |
| Csg ID =                | 4.95 in          |
| Tbg Cap =               | 0.005788 bbls/ft |
| Liner Cap =             | 0.000000 bbls/ft |
| Liner-Tbg ann =         | -0.00803 bbls/ft |
| Csg Cap =               | 0.023803 bbls/ft |
| Liner Depth =           | 0 ft             |
| Csg Depth =             | 4032 ft          |
| Difference =            | 4032 ft          |
| Full Tbg Vol =          | 23 bbls          |
| Full liner Vol =        | 0 bbls           |
| Full Csg Vol =          | 96 bbls          |
| Wellbore Vol =          | 96 bbls          |

**Jalmat 163**  
API # 30-025-33456

**Pumping Unit - American:**  
API Size: 114-143-74  
Crank Hole: SL = 74" SPM = N/A

**Surface Casing:**  
OD = 8 5/8" ID = 8.097"  
Wt = 24 lb/ft Grade = J-55  
Burst = 2950 psi Collapse = 1370 psi  
Joint Yield = 244,000 lbs/ft  
Depth = 420'  
TOC @ Surface (Returns to surface)

5.5" CIBP @ 3760'  
w/ 50' cement

Perforations: 3830-3974'

**Production Casing:**  
OD = 5 1/2" ID = 4.95"  
Wt = 14 lb/ft Grade = J-55  
Burst = 4270 psi Collapse = 3120 psi  
Joint Yield = 172,000 lbs/ft  
Depth = 4032'  
TOC @ Surface (Returns to Surface)