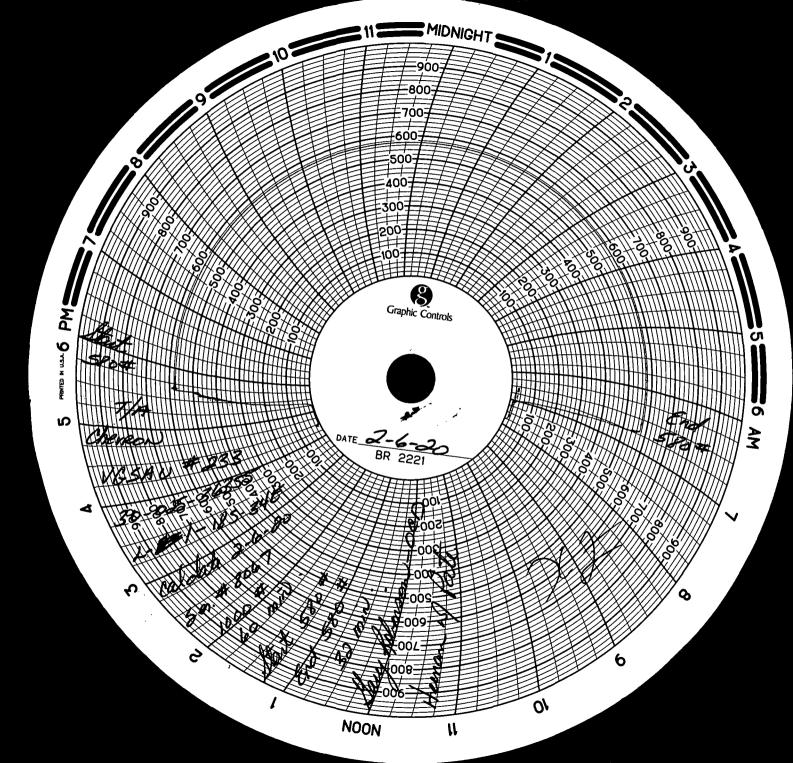
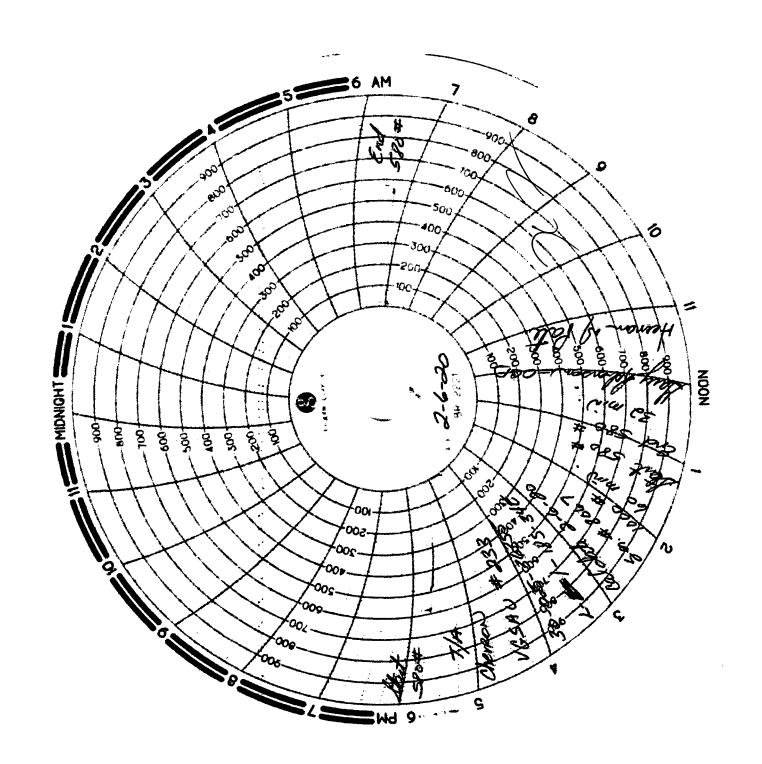
Submit 1 Copy To Appropriate District Office	State of New Mex	xico	Form C-103							
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88347 BBS	Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88210 State of New Mexico Minerals and Natural Resources District II – (575) 748-1283 11 S. First St., Artesia, NM 88210		Revised July 18, 2013 WELL API NO.							
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Pia Press Pd. Artes NM 87410	30-025-36355									
	5. Indicate Type of Lease									
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE									
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEN 87505	1220 South St. France   EDanta Fe, NM 87	303	6. State Oil & Gas Lease No.							
SUNDRY NOTICES AND	7. Lease Name or Unit Agreement Name	1								
(DO NOT USE THIS FORM FOR PROPOSALS TO DI DIFFERENT RESERVOIR. USE "APPLICATION FOR	VACUUM GRAYBURG SAN ANDRES	1								
PROPOSALS.)	UNIT	4								
1. Type of Well: Oil Well Gas Well	8. Well Number 233	╛								
2. Name of Operator CHEVRON USA INC	9. OGRID Number 4323									
3. Address of Operator			10. Pool name or Wildcat							
1616 W. BENDER BLVD HOBBS, NM 88	240		VACUUM; GRAYBURG SAN ANDRES							
4. Well Location										
·ı — — — —	et from the <u>SOUTH</u>	line and <u>660</u> 1	eet from the <u>WEST</u> line	1						
	nship 18S Range	34E	NMPM County LEA	╛						
11. Elev	ation <i>(Show whether DR</i> , . I.	RKB, RT, GR, etc.,								
	<del></del>			-						
12. Check Appropria	ate Box to Indicate Na	ture of Notice,	Report or Other Data							
NOTICE OF INTENTION	N TO:	QI ID	SECHENT BEDORT OF							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN										
TEMPORARILY ABANDON ☐ CHANG	LLING OPNS. P AND A									
TEMPORARILY ABANDON										
DOWNHOLE COMMINGLE										
CLOSED-LOOP SYSTEM		,								
OTHER:	ntions (Clearly state all re		STATUS W/CHART	-						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of										
proposed completion or recompletion		. Tot Multiple Col	inpletions. Attach welloofe diagram of							
CANADA A MARA DA										
CHEVRON USA INC. RESPECTFU	LLY REQUESTS TO TE	MPOKAKILY AB	ANDON THE ABOVE WELL.							
02/06/2020 TEST CASING TO 580 PSI FOR 32 MINUTES. WITNESSED BY GARY ROBINSON/NMOCD										
ORIGINAL CHART AND A COPY	IS ATTACHED.									
CURRENT TA EXPIRES 02/15/2020	•		THE EXTENSION							
	<u> </u>	INAL TA STA	TUS-EXTENSION							
	Approval o	of TA EXPIRES	SED OR RETURNED							
	Well need	s to be PLUG	GED OR RETURNED							
		ICTION								
Spud Date:	BY THE C	ATE STATED	ABOVE:							
			·							
I hereby certify that the information above is tr	ue and complete to the bes	st of my knowledg	e and belief.	_						
A . 11	٨									
SIGNATURE CINCLE HOLDER MINIE	TITLE PERMITTI	NG SPECIALIST	DATE <u>02/07/2020</u>							
SIGNATIONE - 1 SOFT SUBJECT (SEE	TITLE ILLIAMITI	ING DI ECIMEIST	DATE <u>GERMEGEE</u>							
Type or print name _CINDY HERRERA-MUI	RILLO E-mail address:	Cherreramurillo@	chevron.com PHONE: 575-263-0431	_						
For State Use Only										
APPROVED BY: Kerry Jute	TITLE C	2	A DATE 2-10-20							
Conditions of Approval (if any):	IIILE C		DATE Z / O	-						





## State of New Mexico

## **Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office**

BRADENHEAD TEST REPORT

Operator Name						API Number					
Property Name						30-025-34355 Well No.					
VACUUM GRAYBURG SAN ANDRES UNIT								a	233		
7. Surface Location											
	Lot Section Township Range 185 342		Feet from				m 2	E/W Line FWL	County LEA		
L 185 34E 2430 F5L Well Status							660 FWL LEA				
TA'D Well					PR	PRODUCER DATE					
(YES) NO	) NO MES		NO (INJ) SW		OIL		GAS $\mathcal{J}$		6-20		
OBSERVED DATA											
	(A)Surf-Interm	(B)Intern	n(1)	(C)Inte	rm(2)	1	(D)Prod (	Csng	(E)Tubing		
Pressure	0				· · · · -	7		0	DONE		
Flow Characteristics		<del>                                     </del>				/-					
Puff	Y IO	<u>†</u>	Y / N/		Y/N/		Y /60		CO2		
Steady Flow	YIO		Y/X		Y/ 19	Y/ y		769	WTR		
Surges	V/68		Y/N		Y/N				GAS		
Down to nothing	0/2		Y / N	y/ N			C	)/ N	If applicable type		
Gas or Oil	YIOV		ty / N		RY / N		Y	100	fluid injected for Waterflood		
Water	Y / 8		Y / N		Y/N			<b>(N)</b>	WaterHood		
Remarks: Please state for a	,	E) pertinent	t information regar	ding blee	ed down or o	continuou	us build	up if applies.			
Signature:						OIL CONSERVATION DIVISION					
Printed name: Eloy Carrona					Eı	Entered into RBDMS					
Title: FSR.					Re	e-test			- W		
E-mail Address: & Can	mone		<u>.</u>						<u>14,</u>		
Date: 2-6-303		15-20	14-6265						···		
	Witness:		grusion -	20							
		- / 1									