

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: SLS32-007
9. OGRID Number: 16696
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Temp. Abandoned

2. Name of Operator
Occidental Petroleum Ltd. Oxy USA Inc.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter P: 585 feet from the South line and 585 feet from the East line

Section 32 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3642' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

PNR

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/29/20: Miru pu and rev unit, Check psi, Opsi pressure tested csg to 500psi and held Nd wh, Nu bop, Rih picking up 93 2-3/8" tbg. Tagged Toc @2998' Notified NMOCD, Sion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

1/30/20: Check psi, 0 psi, Ru cement trucks, Spotted 35 sks of 14.8# class c cement @2996' to put TOC @2652', Pooh, Waited on cement, Rih and tagged TOC @2658, Notified Kerry Fortner w/ NMOCD, Pooh w/ EOT @1615', Spotted 12 sxs of 14.8# class c cement, TOC @1500', Notified NMOCD, Pooh w/ EOT @355', Circ cement to surface, Pooh laying down tubing, Nd bop, Filled all casings w/ cement, Notified NMOCD, Sion.

1/31/20: Rigged down pulling unit and reverse unit. Cleaned around location and moved off.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Faris TITLE Production Engineer DATE 2/4/2020

Type or print name Faris Al Ismaili E-mail address: faris_al_ismaili@oxy.com PHONE: 713-215-7653

For State Use Only

APPROVED BY: Kerry Fortner TITLE CO DATE 2-10-20

Conditions of Approval (if any)