

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07597
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 31
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO ABANDON TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter E: 2310 feet from the North line and 990 feet from the West line
Section 4 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3603' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/27/2020: Miru pu and rev unit, Check psi, 0 psi, Nd wh, Nu bop, Rih picking up 120 2-3/8" tbg, Tagged toc @3854', Sion.

1/28/2020: Check psi, 0 psi, Ru cement trucks, Circ plugging mud, Spotted 25 sxs of cement to 3667' Notified NMOCD, Pooh laying down tubing to 2892', Spotted 35 sxs of class c cement from 2892' to 2633' Notified NMOCD, Pooh laying down tubing to 1679' Notified NMOCD, Spotted 25 sxs of class c cement from 1679' to 1501' Notified NMOCD, Pooh laying down 52 2-3/8" tbg, Sion.

1/29/2020: Check psi, 0 psi, Rusl, Rih and perforated csg @275', Tried to circulate up surface csg but pressured up to 1000 psi and held, Notified NMOCD, Rih w 9 2-3/8" tbg, Circulated cement to surface, Notified NMOCD, Pooh laying down 9 2-3/8" tbg, Topped well off w/ cement, Nd bop, Rdpu, Cleaned location.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jake Perry TITLE Production Engineer DATE 2/04/2020

Type or print name Jake Perry E-mail address: Jake_Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Kerry TITLE CO DATE 2-10-20

Conditions of Approval (if any):