Damasizi 23 N Free Lock, NM 8210 Energy, Minerals and Natural Resources Net Lock Revised April 3, 2017 123 N Free, N., Hokks, NM 8210 Oil Conservation Division 1. WELL API NO. 30-025-44662 2. Not Conservation Division 1200 State Te, N., NM 8710 Santa Fe, NM 87505 3. State Te, NM 87505 3. State Te, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reaso for filing. 5. Lace Name or Unit Agreement Name <u>BLUEBERRY HILL 19 TB FEE</u> € Will Number: 4. Reaso for filing. COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 5. Lace Name or Unit Agreement Name <u>BLUEBERRY HILL 19 TB FEE</u> 4. Name of Operator JNEW WELL OWRKOVER DEPENING IPHILDBACK DIFFERENT RESERVOR OTHER 11. Name of Operator JNEW WELL OWRKOVER DEPENING IPHIL 109 TB FEE EA 12.Location Unit L Section Township Range Lot Fer from the INS Line Fer from the INS Line Fer from the INS Line 13.185 states G 19 245 35E 2416 N 1346 E LEA 14.1801 Masanary Mathy ID 19 Set Set Set Set S								
Difference Oil Conservation Division 2 Type of Lease Data St. Francis Dr. Sams Fe, NM \$750 Santa Fe, NM \$750 3 Suite Oil & Gas Lease No. 2 To Resort for filling: Stata Fe, NM \$750 3 Suite Oil & Gas Lease No. 2 COMPLETION OR RECOMPLETION REPORT AND LOG A Resort for filling: 5 Lease Name of Unit Agreement Name 2 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6 Jeast Lease No. 3 State And the de plat to the C-144 closure report in accordance with 19.13 /1 34 K MAC). 3 H 3 State And the de plat to the C-144 closure report in accordance with 19.13 /1 34 K MAC). 9 OGRID 372098 10 Address of Operator 9 OGRID 372098 11 Address of Operator 9 OGRID 372098 12 Location 11 Soar Rig Released and 92 and on the E/W Line 23 Jeash this address of Operator 15 Date Rig Released and 92 and on the E/W Line 13 Date State And the Date TD Reached 15 Date Rig Released and 92 and on the E/W Line 14 State State And the Date TD Reached 15 Date Rig Released and 92 and on the E/W Line 15 Date State And the Date TD Reached 16 Date Completed (Ready to Produce) 16 Address of Operator 17 Dee Completion Top, Bornes 17 State A Date Address Date TD Reached 19 Play Blay Address Date Rig Belased and 92 and on the E/W Line 13 Date Southed 16 Date Completed (Ready to Produce) 17 Reves								
Damie UP, Pareck Dur, Senta Fe, NM 87505 3. State 7e, NM 87505 3. State 7e, NM 87505 3. State 7e, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filling: 5. Loase Name or Unit Agreement Name BULGEBERRY HILL 19 TB FEE ComPLETION REPORT (Fill in boxes #1 through #31 for State and Pce wells only) 5. Loase Name or Unit Agreement Name BULGEBERRY HILL 19 TB FEE 6. Well Number: 31 mer Origonization Control (Fill in boxes #1 through #3), #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C144 closure report in accordance with 19.15.17.13.K MAAC) 3H 10. Address of Operator 9. OGRID 372098 10. Address of Operator 9. Social State No. 9. OGRID 11. Pool name or Wildcat WC-025 G-09 S243532M; WOLFBONE 12. Location 11. Must Lar Feet from the EW Line County Surface: G 19 24.5 35E 1000 N 1346 E LEA 13. Jaba Spuddel 14. Date TD Reached 13. Date Spuddel 14. Date TD Reached 19.9247 / 12074 19. Black Massard Deph 19.472019 10. Date Spudder? 21. Type Electric and Other Logs Run 0R 22. Producing Interval(s), of this completion - Top, Botom, Name 12359 - 19757', WOLFBONE 23. CASING RECORD (Report all strings set in well) AMOUNT PULLED 23.38'? 29.7#, P110,								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4. Reason for filing. I count of this dependent Name I COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) I class Name of Unit Agreement Name III. Count Count of the count								
4. Reason for filing: Status this sums or Unit Agreement Name Image: Completion in the plant bet of 1 through #31 for State and Fee wells only) 6. Well Number: 3. Attach this and be plat to bet of 144 clower represent in accordance with 19.15.71.31K NNAC) 3H 7. Type of Completion: 9. OKRID 372098 10. Address of Operator 9. OKRID 372098 11. Pool name or Wildeat WC-025 G-09 S243522M; WOLFBONE 12.Location Unit Ltr 8. Name of Operator 11. Pool name or Wildeat 12.Location Unit Ltr 8. State this section Township 13. Bate Spudded 14. Date T.D. Reached 911. 201 Back Measured Deph of Well 19. Plag Back Measured Deph of Well 19. State this accordance water Deph of Well 19. Plag Back Measured Deph of Well 17. Depresent and Other Logs Run of CR.CR.CR.CR.CR.CR.CR.CR.CR.CR.CR.CR.CR.C								
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#33.attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) Type of Completion: Attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) ID. NEW WELL WORKOVER DEPENING DILUGBACK DIFFERENT RESERVOR ID. Address of Operator Marathon OIL Permian LLC 9.00000 10. Address of Operator 5555 San Felipe St., Houston, TX 77056 11. Pool name or Wildcat 12.Location Unit Lir Section Township Range Lot Feet from the NS Line Feet from the E/W Line County Surface: G 19 24S 35E 2416 N 1346 E LEA BH: B 18 24S 35E 100 N 1816 E LEA 13. Date Spudded 14. Date T.D. Reached 9/14/2019 16. Date Completed (Ready to Produce) 17. Elevations (DF and RB, RT, GR, ec.) 3338' GR 18. Total Messaured Depth of Well 19. Plug Back Measured Depth Yes 21. Type Electric and Other Logs Run 19924' / 12074' 19924' / 12074' 19. Plug Back Measured Depth Yes CEMENTING RECORD AMOUNT PULLED 13. 36''<								
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8. Name of Operator Marathon Oil Permian LLC 9. OGRID 372098 10. Address of Operator S555 San Felipe St., Houston, TX 77056 11. Pool name or Wildcat WC-025 G-09 S243532M; WOLFBONE 12. Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the E/W Line County Surface: G 19 24S 35E 2416 N 1346 E LEA BH: B 18 24S 35E 100 N 1816 E LEA 13. Date Spudded 14. Date 7.D. Reached 41/16/2019 15. Date Rig Released 90/11/2019 16. Date Completed (Ready to Produce) 17. Elevations (DF and RKB, 41/16/2019 17. Elevations (DF and RKB, 11/12019 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run GR 22. Producing Interval(s), of this completion - Top, Bottom, Name 12359' - 19757'; WOLFBONE 23. SGR AMOUNT PULLED AMOUNT PULLED 13.3/8" 64.5#, J55, ST C 1112' 17.17/2" 848								
10. Address of Operator 11. Pool name or Wildeat WC-025 G-09 S243532M; WOLFBONE 12.Location Unit Lir Section Township Range Lot Feet from the W/Site Unit Lir Section Township Range Lot Feet from the W/Site Surface: G 19 24S 35E 11. Pool name or Wildeat Wile 19 24S 35E 11.00 N 13.04E Counts WII/12020 17. Flowations (DF and RKB, RT, GR, etc.) 3336' GR Stop Wall 19.Plog Back Measured Depth 19924' 12074' 19.Plog Back Measured Depth 19924' 12026' 17. Type Electric and Other Logs Run GR CASING RECORD (Report all strings set in well)								
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1/1/2020 FLOWING PRODUCING Date of Test Hours Tested Choke Size Prod'n For Test Proid Oil - Bbl 4204 Gas - MCF Water - Bbl. Gas - Oil Ratio								
Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio								
Test Benjad 4004								
Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. 0 1550 Hour Rate Image: Calculated 24-								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By								
Sold 31. List Attachments								
27. If a temporary nit use used at the well, attack a plat with the logation of the temporary of								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date: 33. Sig Rel								
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Printed Name Adrian Covarrubias Title Regulatory Professional Date 2/4/2020								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northv	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					1		

Geological Tops BLUEBERRY HILL 19 TB FEE 3H	
Salado	1175
Castile	3523
Base Salt	5188
Lamar	5346
Delaware Sands (Bell Canyon)	5382
Cherry Canyon	6595
Brushy Canyon	7896
Bone Spring	9191
Wolfcamp	13426

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