

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 14 2020

SUBMIT IN TRIPLICATE - Other Instructions on page 2

RECEIVED

| | | |
|---|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. NMNM110838 |
| 2. Name of Operator EOG RESOURCES INCORPORATED Contact: EMILY FOLLIS E-Mail: emily_follis@eogresources.com | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address PO BOX 2267 MIDLAND, TX 79702 | 3b. Phone No. (include area code) Ph: 432-636-3600 | 7. If Unit or CA/Agreement, Name and/or No. |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T25S R33E NWNE 200FNL 1617FEL 32.137310 N Lat, 103.608063 W Lon | | 8. Well Name and No. ICY 18 FED 723H |
| | | 9. API Well No. 30-025-46512-00-X1 |
| | | 10. Field and Pool or Exploratory Area WC-025 G09 S243310P-UP WOLFCMP |
| | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Drilling Operations |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

11/27/19 20" Conductor @ 115'
12/05/19 12-1/4" HOLE
12/05/19 Surface Hole @ 1,190' MD, 1,190' TVD
Casing shoe @ 1,170' MD
Ran 9-5/8" 40# HCK-55 LTC
Lead Cement w/ 385 sx Class C (1.81 yld, 13.5 ppg), Trail w/ 100 sx Class C (1.35 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good Circ 267 sx cement to surface Resume drilling 8-3/4" hole

12/10/19 8-3/4" hole
12/10/19 Intermediate Hole @ 11,752' MD, 11,736' TVD
Casing shoe @ 11,732' MD

| | |
|--|-----------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #497775 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/08/2020 (20PP0871SE) | |
| Name (Printed/Typed) EMILY FOLLIS | Title SR REGULATORY ADMINISTRATOR |
| Signature (Electronic Submission) | Date 01/06/2020 |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--|-----------------|
| Approved By ACCEPTED | JONATHON SHEPARD Title PETROELUM ENGINEER | Date 01/09/2020 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office Hobbs |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #497775 that would not fit on the form

32. Additional remarks, continued

Ran 7-5/8", 29.7#, HCP-110 BTC SCC (0' - 1,000')

Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,000' - 11,732')

Stage 1: Lead Cement w/ 420 sx Class H (1.17 yld, 15.8 ppg)

Test casing to 2,600 psi for 30 min - good Did not circ cement to surface, TOC @ 7,000' by Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg)

Stage 3: Top out w/ 66 sx Class C (1.36 yld, 14.8 ppg) TOC @ 22' by Echometer

12/17/19 6-3/4" hole

12/17/19 Production Hole @ 20,250' MD, 12,644' TVD

Casing shoe @ 20,234' MD, 12,644' TVD

Ran 5-1/2", 20#, ICYP-110, TXP (0' - 10,969')

Ran 5-1/2", 20#, ICYP-110, TLW (10,969' - 11,733')

Ran 5-1/2", 20#, ICYP-110, TXP (11,733' - 20,234')

Lead Cement w/ 815 sx Class H (1.21 yld, 14.5 ppg)

Did not circ cement to surface, TOC @ 8,757' by Calc Waiting on CBL RR 12/18/19 Completion to follow