Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter am 4 2020 abandoned well. Use form 3160-3 (APD) for such proposals		FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM27506 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page FCEI		7. If Unit or CA/Agreement, Name and/or No. NMNM139733		
 Type of Well Gas Well Other 		8. Well Name and No. SD EA 29 32 FED COM P10 17H		
	ontact: LAURA BECERRA ECERRA@CHEVRON.COM	9. API Well No. 30-025-44485-00-X1		
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 432-687-7665	10. Field and Pool or Exploratory Area WC025G09S263327G UP WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State		
Sec 29 T26S R33E NWNW 120FNL 2605FWL 32.021431 N Lat, 103.594398 W Lon		LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off
—	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	porarily Abandon Hydraulic Fracture
	Convert to Injection	Plug Back	Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

9/21/19 - RU Frac equip

9/22/19 - Log 5-1/2" prod csg 12,600' to surface. TOC ~11,470'.

9/23/19 - Test prod csg 12,840 psi, 30 min; good test.

10/1/19-10/26/19 - Perforate & frac from 12,391'-19,611'. Frac w/801,635 bbls fluid & 18.75MM# proppant. Production interval: 12,391'-19,538', plug: 19,563'-19'616'.

11/1/19 - Drill out plugs and wash perfs.

11/25/19 - Pressure test frac stack to 7500 psi against LMV & chart test for 30 min, good test. No

14. I hereby certify that the foregoing is true and correct. Electronic Submission #502341 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/07/2020 (20PP1213SE)					
Name (Printed/Typed) LAURA BECERRA	Title REGULATORY SPECIALIST				
Signature (Electronic Submission)	Date 02/07/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
APProved By ACCEPTED	JONATHON SHEPARD TitlePETROELUM ENGINEER	, Date 02/07/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instrucțions on page 2) ** BLM REVISED ** K					

Additional data for EC transaction #502341 that would not fit on the form

32. Additional remarks, continued

tubing, will flow up casing, tbg exception filed.

11/26/19 - Shut in well.

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Revisions to Operator-Submitted EC Data for Sundry Notice #502341

•••••	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	HF SR	HF SR
Lease:	NMNM27506	NMNM27506
Agreement:		NMNM139733 (NMNM139733)
Operator:	CHEVRON USA INC 6301 DEAUVILLE BLVD. MIDLAND, TX 79706 Ph: 432-687-7665	CHEVRON USA INCORPORATED 6301 DEAUVILLE BLVD MIDLAND, TX 79706 Ph: 432.687.7100 Fx: 432-687-7221
Admin Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7665
Tech Contact:	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM	LAURA BECERRA REGULATORY SPECIALIST E-Mail: LBECERRA@CHEVRON.COM
	Ph: 432-687-7665	Ph: 432-687-7665
Location: State: County:	NM LEA	NM LEA
Field/Pool:	NEEDMORE TANK;UP WOLFCAMP	WC025G09S263327G UP WOLFCAMP
Well/Facility:	SD EA 29 32 FED COM P10 17H Sec 29 T26S R33E Mer NMP NENW 120FNL 2605FWL	SD EA 29 32 FED COM P10 17H Sec 29 T26S R33E NWNW 120FNL 2605FWL 32.021431 N Lat, 103.594398 W Lon