Submit One Const To Americanista District	Q			
Office	Emprove Minarala and Natural Description		Form C-103 Revised November 3, 2011	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 811 S. First St., Artesia, NM 88210	District II		30-025-31365	
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR LISE "APPLICATION FOR PERMIT" (FORM C-101) FOR SLICH			LOVINGTON SAN ANDRES UNIT 8. Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other HOBBS OCD			71	
1.2. Name of Operator			9. OGRID Number 341333	
CHEVRON Midcontinent LP 3. Address of Operator		10. Pool name or Wildcat		
6301 Deauville Blvd., Midland, TX 79706 4. Well Location:		LOVINGTON GB SAN ANDRES		
4. Well Location:				
Unit Letter_J_:_1362_feet from the <u>SOUTH</u> line and <u>1425_feet from the <u>EAST_line</u></u>				
Section 31 Township	16-S Range 37-E NMPM	County LEA		
·	11. Elevation (Show whether DR 3,814' GL	, KKB, KI, GK, eic.)	,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 1 P 1 1 1				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				☐ ALTERING CASING ☐ I
TEMPORARILY ABANDON				=
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	I JOB	Ц
OTHER: Description Descr				
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 1.29.2020				
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291 For State Use Only				
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APPROVED BY:	TITLE C	_ <i>U</i> A		DATE_ <u> </u>