12-5

Office Office	State of New M	_		Form C-103
District I - (575) 393-6161	Energy, Minerals and Na	tural Resources	WELL API NO.	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCEDIATE	25 U		5-46365
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION 1220 South St. Fr	and a LONG	5. Indicate Type of L	
1000 D:- D DJ A NIM 07410			STATE 3	FEE
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, Iving	EVED	6. State Oil & Gas Le	
87505 SVD IDDV 1305	Varia III Deponde al III	SECE!	320	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	TCES AND REPORTS ON WELT SALS TO DRILL OR TO DEEPEN OR F	LUG BACK TO A	7. Lease Name or Un	
District IV – (505) 476-3460 District IV – (505) 476-3460 Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			BANDIT 29 STATE COM	
1. Type of Well: Oil Well Gas Well Other			8. Well Number #707H	
2. Name of Operator EOG RESOURCES			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702 98092 WC-025 G-09 \$243336i; UPPER WOLFCAMP				
4. Well Location Unit Letter D: 447 feet from the NORTH line and 976 feet from the WEST line				
Unit Letter D :		Range 33E		ounty LEA CO, NM
Section 23	11. Elevation (Show whether D			Juney 22. Co Co
	3538' GL		ü	: <u> </u>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:	SUBS	SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	, —	TERING CASING
TEMPORARILY ABANDON		COMMENCE DRII		AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗵	
CLOSED-LOOP SYSTEM				
OTHER:			L CSG	[2]
	oleted operations. (Clearly state al ork). SEE RULE 19.15.7.14 NMA			
proposed completion or rec		C. For Muniple Con	ipietions. Attach went	ore diagram of
11/22/19 8-3/4" HOLE	•			
11/22/19 Intermediate Hole @ 11,860' MD, 11,761' TVD				
Casing shoe @ 11,850' MD Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,090')				
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,090' - 11,850')				
Stage 1: Lead Cement w/ 400 sx Class H(1.22 yld, 15.6 ppg) Test casing to 2,600 psi for 30 min - Good. Did not circ cement to surface, TOC @ 6,950' by Calc				
Stage 2: Bradenhead squeeze w	// 1,000 sx Class H (1.52 yld, 14	1.8 ppg)	•	
Stage 3: Top out w/ 252 sx Class H (1.34 yld, 14.8 ppg) TOC @ surface Resume Drilling 6-3/4" hole				
Spud Date: 10/00/10	Rig Release I)ate:		
Spud Date: 10/09/19		Jaic.		
I hereby certify that the information	above is true and complete to the	best of my knowledge	and belief.	
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SIGNATURE / WW	TITLE Sr.	Regulatory Adminis	strator DATES	100
7		omily fallia@aa	ogradourada antica	n 422 949 0492
/pe or print name Emily Folls ror State Use Only	E-mail addre	ss: eminy_roms@ed	ogresources.comON	<u> </u>
A Diate Ode Only	2/ /	Petroleum E	noineer	1 1
APPROVED BY:	TITLE_	i enoiemii D	DATE_	102/15/2020
Conditions of Approval (If any):				