Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO. 30-025-46611
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-46611
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVATION DIVISION 1220 South St. Pencis Dr. Santa Fe, NM 8789	5. Indicate Type of Lease STATE  FEE
District IV - (505) 476-3460	Santa Fe, NM 87	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		325160
SUNDRY NOT	CICES AND REPORTS ON WELLS ?  OSALS TO DRILL OR TO DEEP LOR PLUG BAYS TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL"	OSALS TO DRILL OR TO DEEP OR PLUG BOOK TO A ICATION FOR PERMIT" (FORM CONTROL SUC)	PYTHON 36 STATE
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #508H
2. Name of Operator EOG RE	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	97964 WC-025 G-07 S243225C; LWR BONE SPRIN
4. Well Location Unit Letter P: 250 feet from the SOUTH line and 543 feet from the EAST line		
Section 36	Township 24S Range 32E	NMPM County LEA CO, NM
:	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3524' GL	)
3324 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS   COMMENCE DR	<del></del>
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	T JOB 🗵
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:		L CSG 🔀
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
02/02/2020 8-1/2" hole.	•	
02/02/2020 Production Hole @ 15,83	4' MD, 10,750' TVD	John
Casing Shoe @ 15,822' MD, 10,770' TVD Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 10,073' and 15,325') Lead Cemented w/ 635 sx Class C(3.40 yld, 10.8 ppg), Trail w/1,270 sx Class H (1.26 yld, 14.5 ppg)		
Did not circ cement to surface, TOC @ 890' by Calc RR Completion to follow		
Spud Date: 01/07/2020	Rig Release Date: 02/03/202	10
01/07/2020	02/03/202	30
Therefore contifer that the information above is true and consolate to the heat of my brounded and heliof		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE MINISTRATOR TITLE Sr. Regulatory Administrator DATE 02/11/2020		
SIGNATURE TITLE Sr. Regulatory Administrator DATE 02/11/2020		
Type or print name Emily Follis	E-mail address: emily_follis@e	eogresources.comONE: 432-848-9163
For State Use Only  Petroleum Engineer  PATE 81/20/1020		
APPROVED BY:	TITLE PETFOIEUM E	ngineer DATE ON POLOSO
Conditions of Approval (if any):		·