Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FEB 2 4 2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM87274

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter as abandoned well. Use form 3160-3 (APD) for such proposals CEIVED					NMNM87274 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other					8. Well Name and No. SEVERUS 31-5 FEDERAL COM 12H	
Name of Operator					9. API Well No. 30-025-46224-00-X1	
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-218-3709			10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 30 T20S R34E SWSW 19 32.537380 N Lat, 103.605270		LEA		LEA COUNTY,	NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ P		☐ Product	ion (Start/Resume)	☐ Water Shut-Off
-	☐ Alter Casing		☐ Hydraulic Fracturing ☐ Reclan		ation	■ Well Integrity
Subsequent Report	☐ Casing Repair	☐ Nev	Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	☐ Plug and Abandon ☐ Tempora		arily Abandon	Hydraulic Fracture
	☐ Convert to Injection	☐ Plug Back ☐ Water I		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Energy Inc respectfully s	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re pandonment Notices must be fil inal inspection.	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measure in file with BLM/BIA e completion or reco requirements, includ	red and true ve . Required sub impletion in a r ing reclamation	rtical depths of all pertin sequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once
the referenced well.	abinits this sundry hotice	or completion	i operations and	ilist on on		
PBTD 15,749						
09/14/2019 Run RCB/GR/CC	L from 10,884 ft to surface	э.				
11/15/2019 MIRU. Pressure t	est csg to 7275 psi. Ope	n sleeve.				
11/15/2019 to 11/24/2019 Per 10,923 ft. with 245,791 bbls o	f and stimulation operatio f fluid and 11,644,161 lbs	ns in 24 stag proppant.	es, 1105 shots, fi	om 15,617	tp	
14. I hereby certify that the foregoing is	Electronic Submission #	RGY INCORPO	RATED, sent to t	he Hobbs	•	
Name (Printed/Typed) MELANIE COLLINS				ATORY AN	•	
Signature (Electronic S	Submission)		Date 02/11/2020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By ACCEPT		JONATHON SHEPARD TitlePETROELUM ENGINEER		Date 02/19/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.			Office Hobbs			

Additional data for EC transaction #502655 that would not fit on the form

32. Additional remarks, continued

1/03/2020 Drill out plugs.

1/20/2020 set packer at 9854 ft. Run 2-7/8 in tbg set at 9876 ft.

02/06/2020 Burst disc.

Waiting on Flowback.