

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD 14 23 FED P18 9H9. API Well No.
30-025-45867-00-X110. Field and Pool or Exploratory Area
WC025G09S263327G-UP WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 6**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCORPORATEDContact: LAURA BECERRA
E-Mail: LBECERRA@CHEVRON.COM3a. Address
6301 DEAUVILLE BLVD
MIDLAND, TX 797063b. Phone No. (include area code)
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R32E NENW 455FNL 1380FWL
32.049053 N Lat, 103.649689 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/16/19 - Test 13-3/8" surface csg to 1,500 psi for 30 min., good test.

7/30/19 - Notified Steven Bailey @ BLM of intent to test BOP. Full BOPE test to 250 psi low/6,650 psi high, held tests for 10 minutes each as per BLM, all tests good.

8/1/19-8/3/19 - Drill 12-1/4" intermediate hole to 4,652'. Notified Steven Bailey @ BLM of intent to run & cement intermediate casing.

8/4/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 4,645'; float collar @ 4,561', float shoe @ 4,643'. Cemented in place w/Lead: 1,327 sks, Class C, Vol: 520 bbls & Tail: 119 sks, Class C, Vol: 28 bbls cmt, 230 bbls to surface, full returns throughout job, WOC per BLM requirements. TOC @ surface.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #503420 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1320SE)**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/15/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDJONATHON SHEPARD
Title PETROELUM ENGINEER

Date 02/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

LS 2-26-20

Additional data for EC transaction #503420 that would not fit on the form

32. Additional remarks, continued

8/5/19 - Test 9-5/8" interm csg to 3,860 psi for 30 min, good test.

8/5/19-8/10/19 - Drill 8-1/2" hole to 11,382'. Notified Pat McKelvey @ BLM of intent to run & cmt liner.

8/11/19 - Ran 7-5/8" 29.70#, L-80 W-513 liner 4,334'-11,372'; float collar @ 11,326', float shoe @ 11,370'. Cemented liner in place w/Lead: 530 sks, Class A, Vol: 205 bbls cmt & Tail: 59 sks, Class A, Vol: 14 bbls cmt; 0 bbls to surface, 85 bbls lost during job. TOC @ ~4,335'.

8/12/19 - Pressure test top of liner for 15 min, starting psi: 1566 psi, final psi: 1553 psi, 0.8% loss, good test. RD

9/25/19 - Test 9-5/8" liner to 3,860 psi for 30 min, good test.

10/29/19 - Notified Jon Staton @ BLM of full BOP test.

10/30/19 - Full BOPE test to 250 psi low/6,650 psi high (including annular), 10 min each as per BLM, all tests good.

10/31/19 - Begin drilling 6-3/4" prod hole.

11/11/19 - Reached TD @ 22,572".

11/13/19 - Notified Matthew Kade @ BLM of intent to run & cmt prod csg. Ran 5-1/2" 20#, P-110 BTC csg to 10,889' and 5" 18#, P110 BTC csg to 22,561', float collar @ 22,513', float shoe @ 22,559'.

11/14/19 - Cemented csg in place w/Lead: 1,578 sks, Class H, Vol: 350 bbls cmt & Tail: 100 sks, Class H, Vol: 31 bbls cmt; 0 returns to surface. TOC @ ~20,631'. Perform 30 min inflow negative test, diff across shoe: 7000 psi, bled back 1 bbl over 30 min, good test.

11/15/19 - Wait on tail cmt 50 psi CS, monitor flow well static. Tail cmt 500 psi comp strength time reached. Released rig