Form 3160-5						
(June 2015) DE	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018					
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM114990	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposes OCD					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 FEB 1 9 2020					7. If Unit or CA/Agree	ement, Name and/or No.
1. Type of Well					8. Well Name and No. JAYHAWK 7-6 FED FEE COM 16H	
2. Name of Operator	RECEN	EU	9. API Well No.			
DEVON ENERGY PRODUCTION CONGRAMM: Rebecca.Deal@dvn.com 3a. Address 3b. Phone No. (incl					30-025-45540-0	
333 WEST SHERIDAN AVENUE Ph: 405-2 OKLAHOMA CITY, OK 73102			8-8429 BOBCAT DRAW-ÙF			
4. Location of Well (Footage, Sec., 7		11. County or Parish, State		State		
Sec 7 T26S R34E SWSE 615 32.052387 N Lat, 103.507385			LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION		TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	🗖 Dee	pen	Product	tion (Start/Resume)	UWater Shut-Off
Subsequent Report	Alter Casing H		draulic Fracturing 🛛 🗖 Recl		ation	Well Integrity
	Casing Repair	-	v Construction	Recomplete		Other Drilling Operations
Final Abandonment Notice	Change Plans	Plug and Abandon		Temporarily Abandon		Drining Operations
	Convert to Injection	D Plu	-	U Water I	•	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. o sults in a multip	locations and measure n file with BLM/BIA le completion or reco	red and true ve . Required su mpletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
Drilling Operations Summary						
(2/12/19 - 2/14/19) Spud @ 1 csg, set @ 945'. Tail w/ 972 s to surf. Install WH and tst to 5	sx CIC, yld 1.33 cu ft/sk. [l	955'. RIH w Disp w/ 140 b	/ 22 jts 13-3/8"54 bls FW. Circ 164	.50# J-55 B 1.5 sx cmt	тс	
(5/23/19 - 6/1/19) PT csg to 1 cross and HCR valve 250/10, jts 8-5/8"32# J-55 TEC-LOCK w/ 313 sx CIH, yld 1.23 cu ft/s psi, OK.	000psi, stand pipe 250/75	600. OK. TD	9-7/8"hole @ 12.	233'. RIH v	v/ 271	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERC nmitted to AFMSS for proc	SY PRODUCT	DN COMPAN, sei	nt to the Hol	bs	
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI			
			Data 06/05/0/			
Signature (Electronic S	Date 06/25/20		<u></u>			
	THIS SPACE FO				-	
				N SHEPAR UM ENGIN		Date 07/10/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM R	EVISED ** BLN		D ** BLM REVISE	D **

Additional data for EC transaction #470424 that would not fit on the form

32. Additional remarks, continued

(6/1/19 - 6/25/19) TD 7-7/8"hole @ 23,113'. RIH w/ 269 jts 5-1/2"20# P110EC VAMTOP HT csg, 224 jts 5-1/2"20# P-110EC BTC csg set @ 23,113'. Lead w/ 264 sx cmt, yld 1.60 cu ft/sk. Tail w/ 1523sx CIPOZ MIX, yld 1.56 cu ft/sk. Disp w/ 513 bbls disp. TOC 9190'. Set & tst packoff to 10,000psi for 10min, OK. Install & tst TA cap to 10,000. RR @ 05:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #470424

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM114990	NMNM114990
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	BOBCAT DRAW; UWC	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	JAYHAWK 7-6 FED FEE COM 16H Sec 7 T26S R34E Mer NMP SWSE 615FSL 2150FEL	JAYHAWK 7-6 FED FEE COM 16H Sec 7 T26S R34E SWSE 615FSL 2150FEL 32.052387 N Lat, 103.507385 W Lon