Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WEHOBBS OCD 5. Lease Serial No. NMNM114990

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals FFB 1 9 2020						
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2  RECEIVED					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well Gas Well Other					8. Well Name and No. JAYHAWK 7-6 FED FEE COM 8H	
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONTRACTOR Rebecca. Deal@dvn.com					9. API Well No. 30-025-45539-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	(include area code) 3-8429	)	10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP			
4. Location of Well (Footage, Sec., T			11. County or Parish, State			
Sec 7 T26S R34E SWSE 615FSL 2120FEL 32.052387 N Lat, 103.507286 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	) INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION						
Notice of Intent	☐ Acidize	□ Deep	□ Deepen		ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing ☐ H		Hydraulic Fracturing		ation	☐ Well Integrity
Subsequent Report	☐ Casing Repair	□ New	■ New Construction		olete	Other
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon 🔲 Tempor		arily Abandon Drilling Operations	
	☐ Convert to Injection ☐ P		Back	■ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Drilling Operations Summary  (2/14/19 - 2/15/19) Spud @ 07:30. TD 17-1/2" hole @ 912'. RIH w/ 21 jts 13-3/8" 54.50# J-55 BTC csg, set @ 902'. Tail w/ 972 sx CIC, yld 1.33 cu ft/sk. Disp w/ 129 bbls FW. Circ 417.6 sx cmt to surf. Install WH and tst to 5000psi, OK.  (3/22/19 - 4/2/19) PT BOPE 250/10,000 psi, annular 250/5000psi, mud lines and stand pipe 250/7500, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 12,440'. RIH w/ 273 jts 8-5/8" 32# P-110 TEC-LOCK WEDGE csg, set @ 12,232'. Lead w/ 514 sx CIH, yld 4.71 cu ft/sk. Tail w/ 404 sx CIH, yld 1.23 cu ft/sk. Disp w/ 743 bbls OBM. Circ 675 sx cmt to surf. PT csg to 2500 psi, OK.  (4/2/19 - 4/15/19) TD 7-7/8" hole @ 23,093'. RIH w/ 290 jts 5-1/2" 17# P110EC VAMTOP HT csg, 216						
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #463229 verified by the BLM Well Information System  For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 04/26/2019 (19PP1666SE)  Name (Printed/Typed) REBECCA DEAL  Title REGULATORY COMPLIANCE PROFESSI						
Name (Tranca Types) NEDECOA DEAL			Tiue REGUL	AIONI CO	WIFLIANCE PROFES	31
Signature (Electronic Submission) Date				019		
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROEL	ON SHEPAR LUM ENGINI	_	Date 04/26/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or ag	gency of the United

<sup>(</sup>Instructions on page 2)
\*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\* BLM REVISED \*\*\*

## Additional data for EC transaction #463229 that would not fit on the form

## 32. Additional remarks, continued

jts 5-1/2" 17# P-110HC DWC/C IS PLUS, 6 jts 5-1/2" 17# P-110HC BTC csg set @ 23,083'. Lead w/ 304 sx cmt, yld 1.39 cu ft/sk. Tail w/ 1637 sx CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 512 bbls BW. ETOC 7650'. Tst TA cap to 10,000. RR @ 23:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #463229

**Operator Submitted** 

**BLM Revised (AFMSS)** 

Sundry Type:

DRG SR

NMNM114990

NMNM114990 Lease:

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

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**Tech Contact:** 

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Location:

State: County:

NM LEA

Field/Pool:

**BOBCAT DRAW; UWC** 

Well/Facility:

JAYHAWK 7-6 FED FEE COM 8H Sec 7 T26S R34E Mer NMP SWSE 615FSL 2120FEL

NM LEA

**BOBCAT DRAW-UPR WOLFCAMP** 

JAYHAWK 7-6 FED FEE COM 8H Sec 7 T26S R34E SWSE 615FSL 2120FEL 32.052387 N Lat, 103.507286 W Lon