

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☒ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 10/19/19
<sup>4</sup> API Number 30-025-45729	<sup>5</sup> Pool Name SAND DUNES; BONE SPRING, SOUTH; BONESPRING	<sup>6</sup> Pool Code 53805
<sup>7</sup> Property Code 322147	<sup>8</sup> Property Name FLUFFY CAT 16-21 STATE FED COM	<sup>9</sup> Well Number 214H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	16	23S	32E		2526	South	2101	West	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	21	23S	32E		22	South	1724	West	LEA

<sup>12</sup> Loe Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/19/19	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
-----------------------------	--	---	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
051618	Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324	Gas
371960	Lucid Energy Delaware, LLC 3100 McKinnon St., Ste. 800, Dallas, TX 75201	Gas

IV. Well Completion Data

<sup>21</sup> Spud Date 4/14/19	<sup>22</sup> Ready Date 10/19/19	<sup>23</sup> TD 18766	<sup>24</sup> PBTD 18701	<sup>25</sup> Perforations 11445 - 18618	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 17-1/2"	<sup>28</sup> Casing & Tubing Size 13-3/8"	<sup>29</sup> Depth Set 1243	<sup>30</sup> Sacks Cement 1030		
12 - 1/4"	9-5/8"	4472	1378		
12 - 1/4"	9-5/8"	4849			
8 - 3/4"	5 - 1/2"	10974			
8 - 1/2"	5 - 1/2"	18747	2549		

V. Well Test Data

<sup>31</sup> Date New Oil 10/19/19	<sup>32</sup> Gas Delivery Date 10/19/19	<sup>33</sup> Test Date 11/10/19	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure 0 psi	<sup>36</sup> Csg. Pressure 0 psi
<sup>37</sup> Choke Size 2110 bbl	<sup>38</sup> Oil 2137 bbl	<sup>39</sup> Water 3329 mcf	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Jenny Harms*

Printed name: Jenny Harms

Title: Regulatory Analyst

E-mail Address: Jenny.Harms@dvn.com

Date: 1/9/2020 Phone: 405-552-6560

OIL CONSERVATION DIVISION	
Approved by: <i>P. W. Marks</i>	Title: L.M.
Approval Date: 2/26/2020	

HOBBS OCD  
JAN 10 2020  
RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OGD

JAN 10 2020

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM86153	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS jennifer.harms@dvn.com		8. Lease Name and Well No. FLUFFY CAT 16-21 STATE FED COM 214H	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		9. API Well No. 30-025-45729	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 16 T23S R32E Mer At surface NESW 2526FSL 2101FWL 32.304287 N Lat, 103.681364 W Lon Sec 16 T23S R32E Mer At top prod interval reported below NESW 2055FSL 1793FWL 32.302990 N Lat, 103.682360 W Lon Sec 21 T23S R32E Mer At total depth SESW 22FSL 1724FWL 32.282884 N Lat, 103.682576 W Lon		10. Field and Pool, or Exploratory SAND DUNES, BONE SPRING, 11. Sec., T., R., M., or Block and Survey or Arca Sec 16 T23S R32E Mer 12. County or Parish LEA 13. State NM	
14. Date Spudded 04/04/2019		15. Date T.D. Reached 05/01/2019	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 10/12/2019		17. Elevations (DF, KB, RT, GL)* 3680 GL	
18. Total Depth: MD 18766 TVD 10668		19. Plug Back T.D.: MD 18318 TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		1243		1030		0	
12.250	9.625 J-55	40.0		4472					
12.250	9.625 P110EC	40.0		4849		1378		0	
8.750	5.500 P110RY	17.0		10974					
8.500	5.500 P110RY	17.0		18747		2549		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONESPRING	11445	18618	11445 TO 18618	0.370	984	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11445 TO 18618	FRAC TOTALS 284099 BBLS FLUID & 15522049# PROP, 107 BBLS ACID

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/19/2019	11/10/2019	24	→	2110.0	3329.0	2137.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	2110	3329	2137	1577	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #498550 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1108			RUSTLER	1108
SALADO	1459			SALADO	1459
DELAWARE	4737			DELAWARE	4737
BONESPRING	8587			BONESPRING	8587

## 32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX. &amp; ELECTRONICALLY SUBMITTED TO THE NMCD

8/23/2019-9/19/2019: MIRU WL & PT:PRESS'D TO 8500 PSI, TSTD CSG GOOD 30 MINS. TIH & ran CBL, 0 TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. Perf Bonespring 11445-18618, total 984 holes. Frac'd 11445-18618, in 30 stages. Frac totals 284099 bbls fluid & 15522049# PROP, 107 BBLs ACID, ND frac, MIRU PU, NU BOP, DO plugs & CO to landing

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #498550 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs

Name (please print) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 01/09/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

**Additional data for transaction #498550 that would not fit on the form**

**32. Additional remarks, continued**

collar: 18701' MD. CHC, FWB, ND BOP. Tubing has not been set.