Form 3160-5 (June 2015)

UNITED STATES Operator DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT RY NOTICES AND DETAILS.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5.	Lease Serial No.	
	NMNM136223	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned wel	l. Use form 3160-3 (APD) for such proposa	S. BB	5 04.	7 If Unit or CA/Agreeme	ioe Name			
SUBMIT IN 1	TRIPLICATE - Other instr	uctions on page 2		~ ~~~	Il Olli ol Cibilibrenio	ing i tuille und of 110.			
Type of Well Gas Well	er		SELL RECEIVED Name and No. 9. API Well No. 9. API Well No. 9. API Well No. 9. API Well No.						
Name of Operator COG OPERATING LLC		ROBYN RUSSELL ncho.com	9. API Well No. 30-025-45663						
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701		3b. Phone No. (include Ph: 432-685-4385	area code)		10. Field and Pool or Exploratory Area DOGIE DRAW; DELAWARE				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		11. County or Parish, State			e			
Sec 19 T25S R35E Mer NMP	NENE 250FNL 635FEL		LEA COUNTY, NM						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	Deepen	Deepen Produc		n (Start/Resume)	Water Shut-Off			
	☐ Alter Casing	☐ Alter Casing ☐ Hydraulic Fracturing		☐ Reclamation		☐ Well Integrity			
Subsequent Report	Casing Repair	☐ New Construction ☐ Recomplete		ete (Other Successor of Operato				
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug		•		rarily Abandon r				
	Convert to Injection	☐ Plug Back ☐ Water Dispo		sposal					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification of Change of Operator on the above referenced well. COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described.									
Bond Coverage: BLM Bond N	• •		OPE	7 4 ~~~		•			
Change of Operator Effective:	11/20/2019		SEE ATTACHED FOR						
Former Operator: Energen Resources Corporation CONDITIONS OF APPROVAL									
14. I hereby certify that the foregoing if	committed to AFMSS for	PERATING LLC, ser	it to the Hob CILLA PERE	bbs	2019 ()				
manie (Fringew Typeu) ROB NIK	AUSSELL/	Title	REGULAT						
Signature (Electropic Submission)			APPROVED Date 12/10/2019						
// // THIS SPACE FOR FEDERAL OR STATE OFFICE PLESE 7 20'9									
Approved By Condingns of approved, if any are attacked the certify that the applicant holds legal or equivalent two conditions are attacked to conditions and the conditions are attacked to conditions.	d. Approval of this notice does uitable title to those rients in the	Title	BUR	EAU OF L	WO SIÁMAĞEMENT MELD ORMOR	Date			
Title 8 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				illfully to mak	te to any department or ago	mcy of the United			

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 121219