Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIO PETATOL BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposal 6. If Indian Allottee

6. If Indian, Allottee or Tribe Name

apandoned well	. Use form 3160-3 (APL	o) for such proposa	00-	2021		
SUBMIT IN TRIPLICATE - Other instructions on page 2 FEB 2 0202				7. If Unit or CA	/Agreement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other				EN 8. Well Name ar PITCHBLEN	nd No. NDE 19 30 FED 608H	
Name of Operator Contact: ROBYN RUSSELL COG OPERATING LLC E-Mail: rrussell@concho.com				9. API Well No 30-025-45		
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701		3b. Phone No. (include ar Ph: 432-685-4385			ool or Exploratory Area RAW; DELAWARE	
4. Location of Well (Footage, Sec., T.)		11. County or P	11. County or Parish, State		
Sec 19 T25S R35E Mer NMP NENE 250FNL 685FEL				LEA COU	LEA COUNTY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NO	OTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Otice of Intent	☐ Acidize	Deepen		Production (Start/Resun	ne) 🔲 Water Shut-Off	
i	☐ Alter Casing	☐ Hydraulic Frac	turing 🗖	Reclamation	■ Well Integrity	
Subsequent Report Subsequent Re	□ Casing Repair	■ New Construct	ion 🗖	Recomplete	Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and Aban	don 🖸	Temporarily Abandon	Successor of Operato r	
	☐ Convert to Injection	Plug Back	0	Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification of Change of Operator on the above referenced well. COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described. Bond Coverage: BLM Bond Number: NMB000215 Change of Operator Effective: 11/20/2019 SEE ATTACHED FOR CONDITIONS OF APPROVAL						
14. I hereby certify that the foregoing is true and confect. Electronic Submission #495140 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/10/2019 () Name (Printed Typed) ROBYN RUSSELL Title REGULATORY ANALYST						
Signature (Electronic Submission) Date 12/10/2019 APPROVED					· · · · · · · · · · · · · · · · · · ·	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant the applicant to conduct the applicant to conduct the applicant	1. Approval of this notice does in the tile to those rights in the coperations thereon.	Title Prot yearrant or subject lease Office		DEC 1 7 2019 ALL OF LAND MARKS OSMELL MELLO STR		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction.						

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 121219