Submit 1 Copy To Appropriate Office	: District	State of New Mexico				Form C-103		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NI	M 88240	Energy, Minerals and Natural Resources				Revised August 1, 2011 WELL API NO.		
District II - (575) 748-1283		OIL CONSERVATION DIVISION				30-025-07484		
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178		1220 South St. France				5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460		Santa Fe, NM 87505				6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa 1 87505	fe, NM							
SUNE	7. Lease Name or Unit Agreement Name							
		OSALS TO DRILL OR TO DEEPEN OR PLUG E JICATION FOR PERMIT" (FORM C-101) FOR S			ĈD	State Section 30 8. Well Number:		
PROPOSALS.) 1. Type of Well: Oil W	_		- 47	Abandoned		8. Well Number	r: 6	
2. Name of Operator		USA Inc.			20	9. OGRID Number:		
	Occide	ntal Permian Ltdr	MAR 0 4 2020 9		16696			
3. Address of Operator	P.O. Box 429	4, Houston, TX, 7	7210	RECEN	IED	10. Pool name o Bo	or Wildcat wers/7Rivers	
4. Well Location		, 110451011, 111, 7		RECC	-	20		
Unit Letter	<u>M: 660</u>	feet from the		_line and	990	feet from th	e West	line
Section	30	Township	18-S	Range	38E	NMPM	Lea	County
		. Elevation (Show	whether DI	R, <i>RKB, RT</i> , G	FR, etc.)			
	30	i61' (DF)	· ·					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
							P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN								PNR
DOWNHOLE COMMING								TAC
OTHER:				OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date								
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
During this procedure we plan to use								
the closed-loop system with a steel								
tank and haul contents to the required								
disposal per ODC Rule 19.15.17								
2/21/2020 First Report: Miru pu and rev unit, Check psi, 0 psi, Nd wh, Nu bop, Rih picking up 95 2-7/8"								
tbg, Tagged toc @3123', Notified NMOCD, Pressure tested csg to 600 psi and held, Sion.								
Spud Date:	02/21/2020	Ri	ig Release D	ate:	02	2/24/2020		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE								
Type or print name Carlos Restrepo E-mail address carlos restrepo@oxy.com PHONE: 713-366-5147								
For State Use Only								
APPROVED BY: <u>Nemy John TITLE CO A DATE 3-4-20</u>								
Conditions of Approval (if any):								

2/24/2020

Final Report: Ru Petroplex cmt trucks, circ well w/72bbls of 12.5# plug mud, spotted 35sxs (8.2bbls) mixed w/2%cal/chl, laid down 10jts, stood back 3 stands, waited on cmt to set, tagged TOC @2794', notified NMOCD (Kerry Fortner), pooh laying down 36jts putting EOT @1608', spotted 50sxs (11.75bbls), and pooh laying down 38jts. With EOT @361', 11jts in the hole, circ 85sxs of Class C cmt w/2%cal/chl up to surface, pooh laying down 11jts of tbg, rd workfloor, ndbop, filled up csg up to surface w/cmt, rd cmt trucks, rdpu, rd equipment, cleaned location, moved off of location, and sion. WELL IS NOW P&A'D READY FOR A WELLHEAD CUT OFF AND DRYHOLE MARKER INSTALLED.