

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 12 2020

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM01206A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891000326X8. Well Name and No.
BIG EDDY UNIT 29W VADER 102H9. API Well No.
30-025-46541-00-X110. Field and Pool or Exploratory Area
WILDCAT BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
XTO PERMIAN OPERATING LLCContact: MELANIE COLLINS
E-Mail: melanie_collins@xtoenergy.com3a. Address
6401 HOLIDAY HILL ROAD, BLDG 5
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-218-8709

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T20S R32E SWSW 349FSL 295FWL
32.566963 N Lat, 103.778770 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations of the referenced well.

12/25/2019 Spud well @ 0400 hrs.

12/25/2019-12/28/2019 Drill 24 in hole to TD 1118. Set 18-5/8 in J-55 BTC 87.5# csg to 1118. Cmt w/1420 sx Class C Lead cmt, then 615 sx Class C Tail cmt. Circ 238 bbls to surf. WOC. Test csg to 1500psi 30 minutes. Good test.

12/28/2019-1/02/2020 Drill 17-1/2 in hole to TD 2528. Set 13-3/8 in J-55 BTC 68# csg to 2528. Cmt w/1200 sx Class C Lead cmt, then 545 sx Class C Tail cmt. Circ 191 bbls to surf. WOC. Test csg to 1500psi 30 minutes. Good test.

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #501310 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2020 (20PP1153SE)	
Name (Printed/Typed) MELANIE COLLINS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/29/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 02/06/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

7m 2/27/20

Additional data for EC transaction #501310 that would not fit on the form

32. Additional remarks, continued

1/02/2020-1/06/2020 Drill 12-1/4 in hole to TD 5015. Set 9-5/8 in HCP-110 BTC 40# csg to 5012. DV tool @ 2636. Cmt w/165 sx Class C Lead cmt, then 495 sx Class C Tail cmt. Circ 273 bbls to surf. WOC. Test csg to 2470psi 30 minutes. Good test. ✓

1/06/2020-1/24/2020 Drill 8-3/4 in hole to 10360. Drill 8-1/2 in hole to TD of well at 20620 on 1/20/20. Set 5-1/2 in CYP-1110 TCBC 20# csg to 20619. Cmt w/3645 sx Class C Lead cmt. Circ 2 bbls to surf. Rig release 0130 hrs on 1/24/20. ✓