

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM01206A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other Instructions on page 27. If Unit or CA/Agreement, Name and/or No.
891000326X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

BIG EDDY UNIT 29W VADER 104H

2. Name of Operator

XTO PERMIAN OPERATING LLC

Contact: MELANIE COLLINS

E-Mail: melanie_collins@xtoenergy.com

9. API Well No.

30-025-46542-00-X1

3a. Address

6401 HOLIDAY HILL ROAD, BLDG 5
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-218-3709

10. Field and Pool or Exploratory Area

SALT LAKE; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 16 T20S R32E SWSW 123FSL 235FWL
32.567051 N Lat, 103.778931 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating LLC respectfully submits this sundry notice to report drilling operations on the referenced well.

1/14/2020 Spud well.

1/14/2020-1/18/2020 Drill 24 in hole to TD 1119. Set 18-5/8 in J55 87.5# csg to 1114. Cmt w/1390. sx/20 bbls/1.95 yld Class C Lead cmt, then 615 sx/146 bbls/1.34 yld Class C Tail cmt. Circ 340 bbls to surface. TOC 25. Test csg to 1500psi 30 minutes. Good test.

1/18/2020-1/21/2020 Drill 17-1/2 in hole to TD 2455. Set 13-3/8 in J66 BTC 68# csg to 2445. Cmt w/1230 sx/427 bbls/1.95 yld Class C Lead cmt, then 550 sx/130 bbls/1.33 yld Class C Tail cmt. Circ 189 bbls to surface. WOC. TOC 25. Test csg to 1500psi 30 minutes. Good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #504046 verified by the BLM Well Information System
For XTO PERMIAN OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/21/2020 (20PP1372SE)

Name (Printed/Typed) MELANIE COLLINS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/21/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROELUM ENGINEER

Date 02/21/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #504046 that would not fit on the form

32. Additional remarks, continued

1/21/2020-1/26/2020 Drill 12-1/4 in hole to TD 4998. Set 9-5/8 in HCP110 BTC 40# csg to 4988. DV tool set at 2753. Cmt w/ 1295 sx/484 bbls/2.10 yld Class C Lead cmt, then 485 sx/115 bbls/1.33 yld Class C Tail cmt. Circ 290 bbls to surface. WOC. TOC 25. Test csg to 2470psi 30 minutes. Good test.

KOP 9065.

1/27/2020-2/19/2020 Drill 8-3/4 in hole to TD 10280. Drill 8-1/2 in hole to TD of well at 20,138 on 02/15/2020. Set 5-1/2 in P110 RY 20 lb csg to 20,127. Cmt w/725 sx/335 bbls/2.60 yld Class 50/50 Poz Lead cmt, then 1940 sx/521 bbls/1.51 yld Class 50/50 Poz Tail cmt. No cmt to surface, TOC 2360.

2/15/2020 PBTD 20,125.

2/19/2020 Rig released.