Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enternan abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instruction of page 4 1. Type of Well					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM13647		
					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agreement, Name and/or No.		
SUBMIT IN	I RIPLICATE - Other Instru		page A .	<u>}</u>			
1. Type of Well Oil Well S Gas Well Ot	MAR CENT		8. Well Name and No. CHARLIE MURPHY 6 WXY FC 12H				
2. Name of Operator MARATHON OIL PERMIAN L	Azit BIAS 9. API Well No. .com 30-025-46486-00-X1						
3a. Address 5555 SAN FELIPE STREET HOUSTON, TX 77056	(include area code) .3368 10. Field and Pool or Exploratory Area WC025G09S263504N-WOLFCAMP						
4. Location of Well (Footage, Sec., 7	11. County or Parish, State						
Sec 6 T26S R35E NENE 271 32.078880 N Lat, 103.401917		LEA COUNTY, NM					
12. CHECK THE A	PPROPRIATE BOX(ES) T	O INDICA	FE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize	Deepen D		Product	ion (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing		raulic Fracturing	Reclamation		U Well Integrity	
	Casing Repair	—	w Construction			Other Drilling Operations	
Final Abandonment Notice	Change Plans Plug ar		and Abandon		•		
MIRU. 12/10/2019 ? Notify BL 12/14 ? Run_ <u>13-3/8</u> ? csg, <u>54.</u> spacer, <u>830 sks</u> of lead ceme 12/31 ? RU. 1/2/2020 ? Notify 13-3/8? csg to 1600 psi for 30 new formation to 1160?. 1/4 ? with vertical assembly to BHA vertical to 11875?. 1/11 ? Flor P110, Buttress to 11865?. 1/1 cement, and 230 sks of tail ce cement job with no cement to 8500?. 1/14 ? RD.	5#, <u>J55</u> , STC to <u>1150</u> ?. 12/1 nt, and <u>345 sks</u> of tail ceme / BLM of intent to test BOPE 0 min, held, <u>good tes</u> t. Drill f ? Drill 9-7/8? vertical section a. TIH with new vertical asset w check well and circulate b 13 ? Cement casing by pum ement, with no cement to su	16 ? Cemen nt, with 634 E. Perform E loat equipm to 9919?. ambly. 1/10 pottoms up. ping 60 bbls rface. Notifi	t casing by pum sks of cement to OPE test. 1/3 ? ent, shoe track, /9 ? Flow check ? Continue drillir 1/12 ? Run 7-5/6 of spacer, 915 ed BLM regardir	ping 50 bbls o surface. R Pressure te and 10? of well. TOH of 9-7/8? 3? csg, 29.7 sks of lead ng results of	#of ID. St		
Name (Printed/Typed) ADRIAN	Electronic Submission #50	I OIL PERM	AN LLC, sent to SCILLA PEREZ of	the Hobbs n 02/26/2020 ATORY PR	•		
	THIS SPACE FOR	R FEDERA			SE		
				N SHEPAR			
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease			TitlePETROELUM ENGINEER Date 02/27/2020				
which would entitle the applicant to cond	Office Hobbs erson knowingly and willfully to make to any department or agency of the United						
States any false, fictitious or fraudulent				williully to m	ake to any department of	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RE	VISED ** BLN	I REVISEI) ** BLM REVISE	D ** \/H	
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