Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM122619

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned w	ell. Use form 3160-3 (APD) I TRIPLICATE - Other instru	for such proposa	is.	^e Ocr	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN	uctions on pag	000	- วกวก	7. If Unit or CA/Agr	eement, Name and/or No.		
1. Type of Well			MAR	0 5 2020	8. Well Name and No)	
☑ Oil Well ☐ Gas Well ☐ C		141.	_ewE	D DAUNTLESS 7	FED 713H		
 Name of Operator Contact: EMILY FOLL EOG RESOURCES INCORPORATEDE-Mail: emity_follis@eogresource 			RE	CEIVE	9. API Well No. 30-025-46620-00-X1		
3a. Address					10. Field and Pool or Exploratory Area WC025G09S253309P-UP WOLFCAMF		
4. Location of Well (Footage, Sec.,				11. County or Parish, State			
Sec 7 T25S R33E SWSW 2: 32.138546 N Lat, 103.61764				LEA COUNTY, NM			
12. CHECK THE A	APPROPRIATE BOX(ES) T	O INDICATE NAT	URE OF	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fra	ecturing	■ Reclamation		■ Well Integrity	
Subsequent Report	□ Casing Repair	□ New Constru	ction	□ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Aba	ndon	☐ Temporarily Abandon ☐ Trilling Operations		Drining Operations	
	Convert to Injection	☐ Convert to Injection ☐ Plug Back		☐ Water Disposal			
Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for 02/21/2020 B-3/4" hole 02/21/2020 Intermediate Ho Casing shoe @ 11,779' MD Ran 7-5/8", 29.7#, ECP-110 Ran 7-5/8", 29.7#, ICYP-110 Stage 1: Lead Cement w/ 41 Test casing to 2,500 psi for Stage 2: Bradenhead squeeyld, 14.8 ppg) Stage 3: Top out w/ 82 sx Cl Echometer Resume drilling 6	ed operations. If the operation resulabandonment Notices must be filed final inspection. e @ 11,794' MD, 11,718' TV BTC SCC (0' - 1,039') 0 MO-FXL (1,039' - 11,779') 0 Sx Class H(1.20 yld, 15.6 plus of the second process with the second process with the second process with the second process of the second	Its in a multiple completi I only after all requirement Dopp) ment to surface, TO NaCI + 2% CaCI2	on or recornts, including the control of the contro	mpletion in a ing reclamation	new interval, a Form 31 n, have been completed	60-4 must be filed once	
	Electronic Submission #50	CES INCORPORATE	D. sent to	o the Hobbs	,		
Name (Printed/Typed) EMILY FOLLIS		Title	SR REG	ULATORY	ADMINISTRATOR		
Signature (Electronic	: Submission)	Date	Date 02/26/2020				
	THIS SPACE FOR	R FEDERAL OR S	TATE C	OFFICE U	SE		
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER Date 02/27/202			Date 02/27/2020	
Conditions of approval, if any, are attact certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the s	ot warrant or ubject lease	Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **