Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-46024
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South SHORBS, OCD	
1000 Rio Brazos Rd., Aztec, NM 87410	Senta Fa. NM 27505	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505 MAR 0 3 2020	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE CONTROL OF THE C		QUIJOTE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 702H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat
4. Well Location	7A 2207 MIDLAND, 1A 79702	WC025 G09 S253236A; UPPER WOLFCAMP
Unit Letter A : 300' feet from the NORTH line and 664' feet from the EAST line		
Section 02	Township 26S Range 32E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3341' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	· _	mpletion ☑
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
08/10/2019 Rig released 08/21/2019 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi		
12/10/2019 Begin perf & frac		
12/19/2019 Finish 17 stages perf & frac, 12,323 - 17,076' 1020 3 1/8" shots 12,529,920 lbs proppant + 215,259 bbls load fluid		
12/28/2019 Drilled out plugs and clean out wellbore		
02/07/2020 Opened well to flowback - Date of First Production		
Tbg will be run on this well in 3-6 months once flowback is complete		
Spud Date: 06/28/20	19 Rig Release Date: 08/10	0/2019
Thought contifue that the information above is true and consulate to the best of much larger and ball of		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Populator Analyst		
SIGNATURE TITLE Regulatory Analyst DATE 02/27/2020		
Type or print name Kay Maddo	E-mail address: kay_maddox@e	ogresources.com PHONE: 432-686-3658
For State Use Only		
APPROVED BY: Petroleum Engineer DATE 03/04/2020		
Conditions of Approval (Tany):		