

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

MAR 03 2020

WELL API NO.

30-025-30206

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEWATER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other: ☐

2. Name of Operator:

Chevron U.S.A. Inc.

3. Address of Operator:

6301 Deauville Blvd, Midland, TX. 79706

4. Well Location

Unit Letter J : 1653 feet from the South line and 2309 feet from the East lineSection 36 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,006' GL

7. Lease Name or Unit Agreement Name:
Vacuum Glorieta West Unit

8. Well Number:

88 H

9. OGRID Number:

4323

10. Pool name or Wildcat:

Vacuum Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron has determined the subject well is uneconomic to operate so the plan is to TA the well for future use per the following procedure:

1. MIRU, NDWH, NU BOPE.
2. POOH with all producing equipment.
3. Set CIBP @ ~5,800' MD and cap with 35' or 25 sxs of CMT. Circulate PKR fluid.
4. Notify NMOCD to witness pressure test of casing and chart
5. File subsequent report with MIT chart to NMOCD

Chevron is requesting a 5-year TA status.

Spud Date:

Rig Release Date:

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Production Engineer

DATE

2-Mar-2020

Type or print name Jerry D. Poole

E-mail address: jerrypoole@chevron.com

PHONE: (432) 687-7295

For State Use Only

APPROVED BY:

TITLE

CO

A

DATE

3-8-20

Conditions of Approval (if any):