

HOBBS OCD

FEB 27 2020

RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☒ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		<sup>2</sup> OGRID Number 6137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 1/30/20
<sup>4</sup> API Number 30-025-45013	<sup>5</sup> Pool Name Red Hills; Upper BS Shale	<sup>6</sup> Pool Code 97900
<sup>7</sup> Property Code	<sup>8</sup> Property Name Flagler 8 Fed	<sup>9</sup> Well Number 25H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	8	25S	33E		380	South	2600	West	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	8	25S	33E		57	North	2190	East	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 1/30/20	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
92591	Western Refining Company, L.P. 6500 Trowbridge Drive El Paso, TX 79905	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/18/19	<sup>22</sup> Ready Date 1/30/20	<sup>23</sup> TD 14,240'	<sup>24</sup> PBTD 14,225'	<sup>25</sup> Perforations 9600' - 14217	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17.5"	13.375"	1115'	1190 sx cmt; Circ 382.5 sx		
12.25"	9.625"	5025'	1245 sx CH; Circ 358.5 sx		
8.75"	5.5"	14,228'	1615 sx CIPOZ MIX; Circ 0		
	Tubing: 2-7/8"	8986'			

**V. Well Test Data**

<sup>31</sup> Date New Oil 1/30/20	<sup>32</sup> Gas Delivery Date 1/30/20	<sup>33</sup> Test Date 2/24/20	<sup>34</sup> Test Length 24 hrs	<sup>35</sup> Tbg. Pressure psi	<sup>36</sup> Csg. Pressure psi
<sup>37</sup> Choke Size	<sup>38</sup> Oil 1528 bbl	<sup>39</sup> Water 1151 bbl	<sup>40</sup> Gas 2887 mcf		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Rebecca Deal

Printed name:

Rebecca Deal

Title:

Regulatory Analyst

E-mail Address:

Rebecca.Deal@dmv.com

Date:

2/26/2020

Phone:

405-228-8429

OIL CONSERVATION DIVISION

Approved by:

P. W. Marks

Title:

L.M.

Approval Date:

3/3/2020

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

HOBBS OGD

FEB 21 2020

SUNDAY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals.

CONFIDENTIAL

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SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FLAGLER 8 FED 25H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		9. API Well No. 30-025-45013
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102		10. Field and Pool or Exploratory Area RED HILLS; UBS SHALE
3b. Phone No. (include area code) Ph: 405-228-8429		11. County or Parish, State LEA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T25S R33E Mer NMP SESW 380FSL 2600FWL		

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Hydraulic Fracture
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

## Completion Ops Summary

12/9/2019-1/30/2020: MIRU WL & PT prod csg for 30min, OK. TIH & ran CBL, found TOC @ 4600'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9600'-14,217'. Frac totals 9,271,460# prop, 303 bbl acid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTB 14,225'. CHC, FWB, ND BOP. RIH w/ 269 jts 2 7/8" L-80 tubing, set at 8986'. TOP.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #504528 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs	
Name (Printed/Typed) REBECCA DEAL	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 02/26/2020

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*