Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals BS OCD					Lease Serial No. NMNM136223 If Indian, Allottee or	Fribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 FFR 2 0 2020					7. If Unit or CA/Agreem	ent, Name and/or No.
1. Type of Well Gas Well Other					8. Well Name and No. PITCHBLENDE 24	25 FED 33H
Name of Operator COG OPERATING LLC Contact: ROBYN RUSSELREGET E-Mail: rrussell@concho.com Contact: ROBYN RUSSELREGET E-Mail: rrussell@concho.com					9. API Well No. 30-025-45651	
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4385			10. Field and Pool or Exploratory Area DOGIE DRAW; DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 24 T25S R35E Mer NMP SWNE 1772FNL 2030FEL				LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
Subsequent Report	☐ Alter Casing		aulic Fracturing	☐ Reclam	ation	☐ Well Integrity
Casing Repair		☐ New Construction		☐ Recomp		Other Successor of Operato
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon		Temporarily Abandon		r
	Convert to Injection	Plug	Plug Back		Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for formal completed.	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re bandonment Notices must be fil	give subsurface le the Bond No. on sults in a multiple	ocations and measurable with BLM/BIA completion or reco	red and true ve Required sul mpletion in a r	ertical depths of all pertiner beguent reports must be fine new interval, a Form 3160-	nt markers and zones. led within 30 days 4 must be filed once
This is notification of Change of Operator on the above referenced well.						
COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described.						
Bond Coverage: BLM Bond Number: NMB000215						
Change of Operator Effective: 11/20/2019 Former Operator: Energen Resources Corporation						
Former Operator: Energen Resources Corporation						
14. Thereby certify that the foregoing is true and correct. Electronic Submission #495/48 verified by the BLM Well Information System For COG OPERATING I.LC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/10/2019 ()						
Name (Printed/Typed) ROBYN RUSSELY / Title SR REGULATORY ANALYST						
Signature (Electronic Submission) Date 12/10/2019 APPROVED						
/ / THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By			Title	DEC	1 7 2019	Date
Conditions of approval, if any, are attach certify that the applicant holds legal or of which would entitle the applicant to cond	BU!		OF LAND MANAGEMENT			
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Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or insudulent statements or representations as to any matter within its jurisdiction.

(lastructions on page 2)

Office ROSWELL FIELD DEFILE

** OPERATOR-SUBMITTED

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Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 121219