

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07641
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number: 26
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other: Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter H: 1650 feet from the North line and 480 feet from the East line
Section 6 Township 19S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3611' (RDB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/2/2020- First Report: Mipu, mi equipment, rupu, ru equipment, tbq had 50psi, csg had 0psi, pumped 15bbls down tbq, well went on slight vacuum, ndwh, nubop, and ru workfloor. Released G6 injection pkr, pooh w/115jts of 2-3/8 IPC, 7" pkr, rih w/7" cibp, 21jts, mixed 5sxs of cmt and dumped inside tbq, perf sub, 94jts, set cibp@3842', stung out of cibp, dumping 35' of cmt on top of cibp, pumped 15bbls down tbq, l&t csg to 600psi which held good, pooh w/115jts of tbq, setting tool, and sion.

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

3/3/2020- Final Report: Well had 0psi, rih w/115jts, tagged TOC @3805', notified NMOCD (Kerry Fortner), ru Petroplex cmt trucks, circ well w/142 bbls of 12# plug mud, tested csg @650psi which held good, laid down 30jts (EOT @ 2834'), spotted 30 sxs (7 bbls) of Class C cmt down tbq, and displaced w/10 bbls of 12# plug mud. (TOC @ +/- 2640). Pooh laying down 40jts, stood back 44jts in the derrick, Ruwl, perf 7" csg @ 1650', rdwl, rih w/7" transpak pkr, 45jts, set pkr @1501', got inj rate @ .75 bbls/ min @1300psi into squeeze perfs, moved pkr up to 1200', squeezed off perfs @1650' @ 850psi pumping 70sxs (16.5bbls) of Class C cmt, displaced w/16bbls down to 1500', well stayed with 800psi, waited on cmt to set, released pkr, tagged TOC @1492', and notified NMOCD. Pooh w/12jts, laid down 34jts, pkr, rih w/13jts, circ well w/127sxs (30bbls) of Class C cmt w/3%cal/chlo, pooh laying down 13jts, rdwl, ndbop, filled up csg with cmt, filled up surface csg up to surface as well, rd cmt trucks, and sion.

Spud Date:

03/02/2020

Rig Release Date:

03/04/2020

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Faris TITLE Production Engineer DATE 3/4/2020

Type or print name Faris Al Ismaili E-mail address: faris_al_ismaili@oxy.com PHONE: 713-215-7653
For State Use Only

APPROVED BY: Kerry Fort TITLE CO A DATE 3-6-20
Conditions of Approval (if any):