

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NEW Well
⁴ API Number 30 - 025-44483	⁵ Pool Name WC-025 G-09 S243532M; Wolfbone	⁶ Pool Code 98098
⁷ Property Code 320789	⁸ Property Name Biggers Fed Com	⁹ Well Number 214H

II. ¹⁰ Surface Location

Ul or lot no. P	Section 18	Township 25S	Range 32E	Lot Idn -	Feet from the 59'	North/South South Line	Feet from the 1226'	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no. A	Section 18	Township 25S	Range 32E	Lot Idn -	Feet from the 88'	North/South line North	Feet from the 448'	East/West line East	County Lea
¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 11/4/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371960	Lucid Energy Delaware, LLC 105 S. 4 th , Artesia, NM 88210	G
214984	Plains Marketing LP 1734 Preston Rd., Suite 140, Dallas, TX 75252	O

IV. Well Completion Data

²¹ Spud Date 7/18/2019	²² Ready Date 11/4/2019	²³ TD 12,587'-17,354' 17435	²⁴ PBSD 17,328'	²⁵ Perforations 12,690'-17,297'	²⁶ DHC, MC -
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	995'	1060		
12.250"	9 5/8"	5523'	1965		
8 3/4"	7.625"	12,730'	760		
6 3/4"	5 1/2"	17,423'	1070		

V. Well Test Data

³¹ Date New Oil 11/2/2019	³² Gas Delivery Date 11/4/2019	³³ Test Date 11/9/2019	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure n/a
³⁷ Choke Size 42/64	³⁸ Oil 2,096	³⁹ Water 5,068	⁴⁰ Gas 4,215	⁴¹ Test Method Pump	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:		OIL CONSERVATION DIVISION	
Printed name: Tammy R. Link		Approved by: <i>P. M. Link</i>	
Title: Production Analyst		Title: L.M.	
E-mail Address: tlink@matadorresources.com		Approval Date: 3/9/2020	
Date: 2/20/2020	Phone: 575-623-6601		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
MAR 06 2020
RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM136226		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator MATADOR PRODUCTION COMPANY-Email: tlink@matadorresources.com			7. Unit or CA Agreement Name and No.		
3. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240			8. Lease Name and Well No. BIGGERS FED COM 214H		
3a. Phone No. (include area code) Ph: 575-627-2465			9. API Well No. 30-025-44483		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 59FSL 1226FEL At top prod interval reported below SESE Sec 18 T25S R35E Mer NMP At total depth NENE 88FNL 448FEL			10. Field and Pool, or Exploratory WC-025 G-09 S243532M;WB		
14. Date Spudded 07/18/2019			15. Date T.D. Reached 09/19/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/04/2019			17. Elevations (DF, KB, RT, GL)* 3333 GL		
18. Total Depth: MD TVD 17435 12587		19. Plug Back T.D.: MD TVD 17328		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELECTRIC LOGS			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		995		1060		0	170
12.250	9.625 J-55	40.0		5523		1965		0	220
8.750	7.625 P-110	29.7		12730		760		581	0
6.750	5.500 P-110	20.0		17423		1070		310	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFBONE	12690	17297	12690 TO 17297			OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12690 TO 17297	TOTAL ACID 671 BBLs, TOTAL CLEAN FLUID 277,475 LBS, 100 MESH 7,630,500 LBS, 40/70 MESH ,320,000

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/04/2019	11/09/2019	24	→	2055.0	4215.0	5068.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
42/64	1500		→	2055	4215	5068		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #504137 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DELAWARE	558	9295	OIL & GAS	TOP SALT	1447
FIRST BONE SPRING	10494	10676	OIL & GAS	BASE SALT	5448
SECOND BONE SPRING	10976	11086	OIL & GAS	DELAWARE SAND	5538
THIRD BONE SPRING	12088	12824	OIL & GAS	BONE SPRING (BSGL)	9295
				WOLFCAMP	12824

32. Additional remarks (include plugging procedure):
Logs, Directional Survey, C-102 As Drilled Plat

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #504137 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 02/21/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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